

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-155

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

Central Vacuum Unit

8. Farm or Lease Name

Central Vacuum Unit

9. Well No.

73

10. Field and Pool, or Wildcat
Vacuum Grayburg
San Andres

12. County

Lea

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- water injection

2. Name of Operator
TEYACO Inc.

3. Address of Operator
P. O. BOX 728, FORBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER H 2630 FEET FROM THE North LINE AND 142 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3985' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Perforate & Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'

PLUG BACK TOTAL DEPTH 4757'

9 5/8" OD 40# K-55 Csr Set @ 400'

4 1/2" OD 10.5# K-55 Csr Set @ 4800'

1. Perforate 4 1/2" OD Csr w/2 JSPP @ 4381; 95', 4495', 18', 28', 34', 64', 75', 4503', 13', 38', 46', 54', 64', 75', 89', 4614', 34', 48', 56', 64', 72', 83', 98', & 4712'.
2. Set RBP @ 4722' & pkr. @ 4601. Acidize perforations 4614' - 4712' w/2700 gal. 15% NE acid in 2 stages using 400# rock salt & Benzoic Acid Flakes between stages.
3. Reset RBP @ 4601' & pkr @ 4360'. Acidize perfs. 4381' - 4589' w/4800 gal. 15% NE acid in 2 stages using 800# rock salt & Benzoic Acid Flakes between stages. Pull RBP & pkr.
4. Ran 2 3/8" OD plastic coated tubing w/pkr. & set @ 4316'.
5. Completed well as Shut-In Water Injection, 2-21-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 2-22-78

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: