

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1606	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Water Injection</u>										7. Unit Agreement Name Central Vacuum Unit																			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER										8. Farm or Lease Name Central Vacuum Unit																			
2. Name of Operator TEXACO Inc.										9. Well No. 74																			
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat Vacuum Grayburg San Andres																			
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>2561</u> FEET FROM THE <u>South</u> LINE AND <u>1180</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>17S</u> RGE. <u>35E</u> NMPM										12. County Lea																			
15. Date Spudded 1-10-78					16. Date T.D. Reached 1-25-78					17. Date Compl. (Ready to Prod.) 2-11-78					18. Elevations (DF, RAB, RT, GR, etc.) 3982' (GR)					19. Elev. Casinghead 3982'									
20. Total Depth 4800'					21. Plug Back T.D. 4708'					22. If Multiple Compl., How Many -					23. Intervals Drilled By 0-4800'					Cable Tools -0-									
24. Producing Interval(s), of this completion - Top, Bottom, Name 4448-4678' Grayburg San Andres															25. Was Directional Survey Made No														
26. Type Electric and Other Logs Run Gamma Ray Compensated Neutron															27. Was Well Cored No														
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED									
9-5/8"				40#				400'				12-1/4"				425 sx.				-0-									
4-1/2"				10.5#				4800'				7-7/8"				2200 sx.				-0-									
29. LINER RECORD																				30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET															
										2-3/8"		4398'		4398'															
31. Perforation Record (Interval, size and number) Perf. 4-1/2" csg w/2 JSPF @ 4448', 58', 66', 78', 82', 4505', 26', 38', 49', 65', 85', 4612', 24', 34', 55', 4678'.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
										DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED														
										4448'-4678'					8000 gals. 15% NE Acid														
33. PRODUCTION																													
Date First Production Water injection well					Production Method (Flowing, gas lift, pumping - Size and type pump) - no potential test.										Well Status (Prod. or Shut-in)														
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio															
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)																	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)															Test Witnessed By														
35. List of Attachments Completed as water injection (480 BWPD on vac), 2-11-78.																													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																													
SIGNED <u>J. Schaffer</u>										TITLE Asst. District Supt.					DATE 2-13-78														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured down. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers 2932
T. Queen 3453
T. Grayburg 3874
T. San Andres 4412
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Red Bed				
1100	2450	1350	Anhydrite & Salt				
2450	4000	1550	Anhydrite				
4000	4800	800	Lime				
	4800		Total Depth				
	4708		PETD				

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FEB 16 1978
OIL CONSERVATION COMM.
HOBBS, N. M.

INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS P.O. Box 728, Hobbs, New Mexico 88240
 LEASE NAME Central Vacuum Unit WELL NO. 74 FIELD _____
 LOCATION Section 31, T-17S, R-35E Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
400	1	7.0000	7.0000
900	1	8.7500	15.7500
1386	1	8.5050	24.2550
1886	1	8.7500	33.0050
2008	1 1/4	2.6596	35.6646
2521	1 1/4	11.1834	46.8480
2886	3/4	4.7815	51.6295
3318	1/2	3.7584	55.3879
3812	3/4	6.4714	61.8593
4000	3/4	2.4628	64.3221
4515	1/2	4.4805	68.8026
4800	1	4.9875	73.7901

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

Garlin Taylor
 TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

Before me, the undersigned authority, appeared Garlin Taylor known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Garlin Taylor
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 31st day of January, 19 78

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

Jerry L. Medina
 Notary Public in and for the County
 of Lea, State of New Mexico

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FEB 16 1978

OIL CONSERVATION
BORDERS, N. M.