

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-25730</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Chevron U.S.A. Inc.</b>		6. State Oil & Gas Lease No. <b>B-2146</b>
3. Address of Operator <b>15 Smith Road - Midland, Texas 79705</b>		7. Lease Name or Unit Agreement Name: <b>Central Vacuum Unit</b>
4. Well Location Unit Letter <b>K</b> : <b>1333</b> feet from the <b>South</b> line and <b>2528</b> feet from the <b>West</b> line Section <b>36</b> Township <b>17-S</b> Range <b>34-E</b> NMPM County <b>Lea</b>		8. Well No. <b>82</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3394' GR</b>		9. Pool name or Wildcat <b>Vacuum Grayburg San Andres</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <b>Pressure on casing</b> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07-24-02 MIRU. Open well to frac tanks. Pressured csg to 675 psi. Pumped 60 bbls 10# brine water on tbg. ND well head and NU BOP.  
07-25-02 Pumped 40 bbls 10# brine water. Well on vacuum. Rel pkr @ 4207'. TIH w/retrieving head and 2-3/8" tbg. Tag pkr @ 1780'. Rel pkr. MIRU Schlumberger to run log. Logged from 3200'-4200'. TIH w/pkr. Hooked up tbg to flow line.  
07-26-02 Bottom pkr @ 4197. Circ 75 bbls pkr fluid & set lock set pkr @ 4197'. Chart and test csg to 635 psi for 30 mins (good). NU inj line. Well ready to inject.

Original chart w/copy attached.

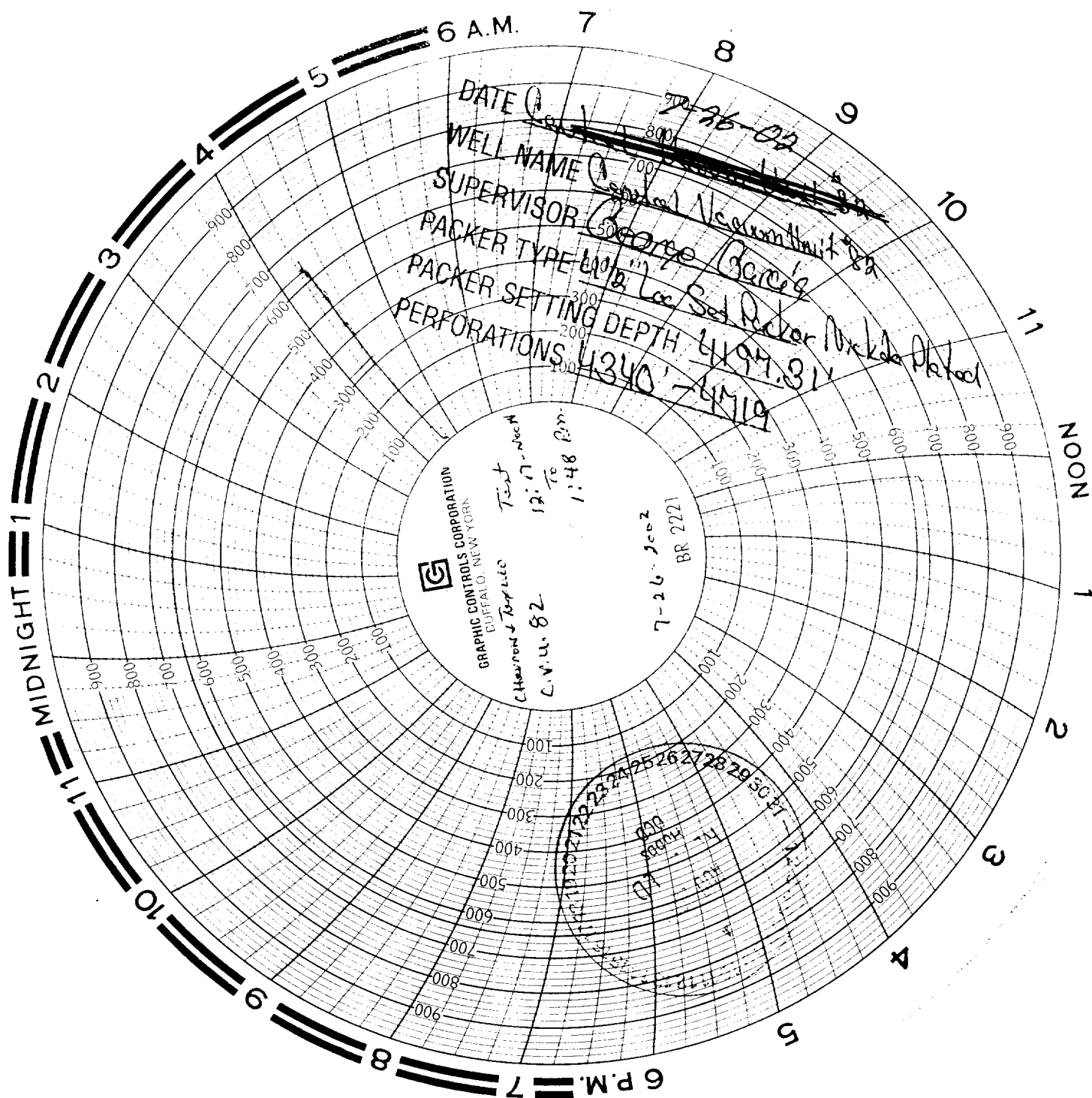
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 08-08-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY GARY W. WINK DATE AUG 12 2002  
Conditions of approval, if any: TITLE FIELD REPRESENTATIVE II/STAFF MANAGER



C.S. 9 4 1/2 - 10.5

4 1/2 x 2 3/8

Lock Set - Pkr. Nickel Plated

Set @ 4197.31

128 Jts 2 3/8 J.S.S. - Downd 2 1/4

26.00 Ft. Sub 2 3/8

Pats 4340 - 4719

P.B.T.D. 4790.00