

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25730
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B- 2146
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	82
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3394' GL	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> : <u>1333</u> Feet From The <u>SOUTH</u> Line and <u>2528</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	ACIDIZED & CHG OUT WELLHEAD FOR CO2 <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/4/97 - 6/10/97

1. MIRU. RELEASED INJECTION PKR & TOH W/ INJECTION EQUIPMENT. TIH W/ BAILER, TAGGED FILL @ 4668', CLEANED OUT TO 4790'.

2. TIH W/ TREATING PKR & RBP. SET RBP @ 4547' & PKR @ 4188'. ACIDIZED PERFS FROM 4340'-4547' W/ 4000 GAL 15% NEFE. MAX P = 1843#, AIR = 4.4 BPM. RELEASED & TOH W/ TREATING PKR & RBP.

3. TIH W/ NEW 2 3/8" RICE DUO-LINE INJECTION TUBING & NEW 4 1/2" GUIBERSON G-6 CO2 INJECTION PACKER. CIRCD HOLE W/ PKR FLUID, SET PKR @ 4208'.

4. TESTED 4 1/2" CASING FROM SURFACE TO PKR SET @ 4208' AS PER NMOCD GUIDELINES TO 550# FOR 30 MINUTES, HELD OK.

5. CHANGED OUT WELLHEAD TO NEW CO2 INJECTION WELLHEAD. RETURNED WELL TO INJECTION.

OPT 6/15/97 INJECTING 2875 BWPD @ 1221 PSI

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS REMAINS: INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

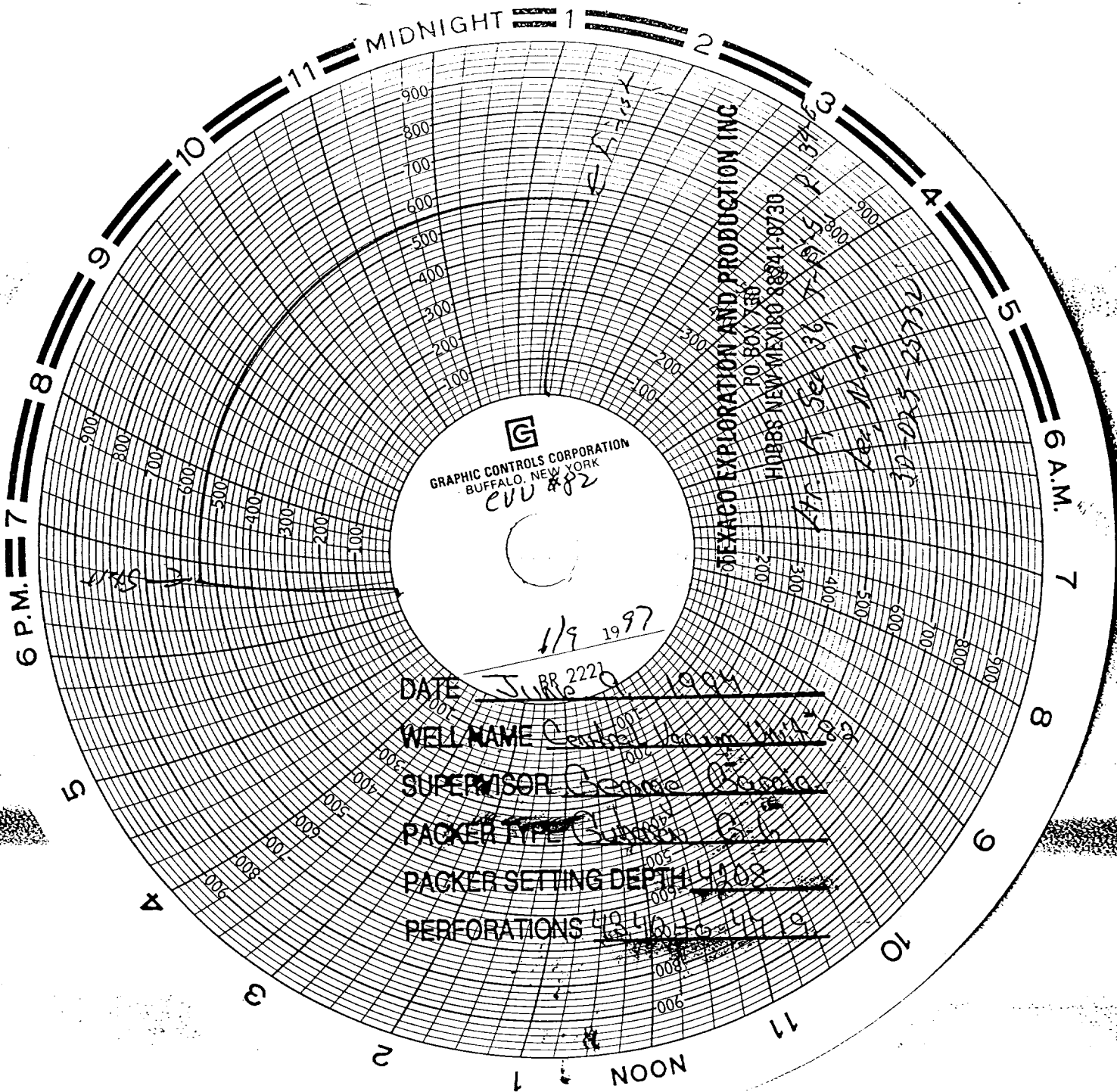
SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/7/97
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS

DISRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:



DATE June 9, 1997
WELL NAME Central Leasing Unit #82
SUPERVISOR Bennie B. B. B.
PACKER TYPE Surface
PACKER SETTING DEPTH 400
PERFORATIONS 10 10 10 10 10

MEXAGO EXPLORATION AND PRODUCTION INC.
P.O. BOX 150
HOBBS NEW MEXICO 88241-0150
715-336-3636