

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2146

7. Unit Agreement Name

Central Vacuum Unit

8. Farm or Lease Name

Central Vacuum Unit

9. Well No.

82

10. Field and Pool, or Wildcat

Vacuum Grayburg
San Andres

12. County

Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER K, 1333 FEET FROM THE South LINE AND 2528 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3994' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Perforate & treat</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'

Plug Back Total Depth 4790'

13 3/8" OD 54.5# K-55 Csg set @ 351'

9 5/8" OD 32# K-55 Csg set @ 1500'

7" OD 20# & 23# K-55 Csg set @ 2760'

4 1/2" OD 10.5# K-55 Csg set @ 4800'

- Perf 4 1/2 Csg w/2-JSPF@ 4340', 53, 58, 75, 79, 83, 87, 92, 4435, 37, 94, 98, 4503, 08, 14, 20, 27, 41, 47, 50, 92, 97, 4602, 12, 18, 24, 32, 38, 42, 46, 50, 55, 60, 65, 73, 83, 88, 94, 97, 4713 & 4719.
- Set RBP @ 4730' & pkr. @ 4486. Acidize perfs. 4494 - 4719 w/6200 gal. 15% NE Acid in 5 stgs. using 750# Rock Salt & 150# Benzoic Acid Flakes between stages.
- Reset RBP @ 4486 & pkr. @ 4418. Acidize perfs. 4435-4437 w/1000 gal. 15% NE Acid.
- Reset RBP @ 4418 & pkr. @ 4295. Acidize perfs. 4340-4392 w/2400 gal. 15% NE Acid in 2-stages using 100# Rock Salt between stages.
- Ran 2 3/8" OD plastic coated tubing w/pkr. & set @ 4296. Loac annulus w/inhibited water.
- Completed as Shut-In Water Injection, 3-2-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Asst. Dist. Supt.

DATE 3-5-79

Orig. Signed by

Jerry Sexton

APPROVED BY

Dist 1. Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY