

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25731

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-155

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.

83

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter J : 1330 Feet From The SOUTH Line and 1330 Feet From The EAST Line

Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3988' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ ACIDIZED & CHG OUT WELLHEAD FOR CO2

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/10/97 - 6/16/97

1. MIRU. RELEASED INJECTION PKR & TOH W/ INJECTION EQUIPMENT. TIH W/ BAILER & CLEANED OUT TO 4706'.

2. TIH W/ TREATING PKR & RBP. SET RBP @ 4490' & PKR @ 4230'. ACIDIZED PERFS FROM 4338'-4436' W/ 4000 GALS 15% NEFE. MAX P = 2500#, AIR = 4 BPM. TOH W/ TREATING PKR & RBP.

3. TIH W/ 2 3/8" RICE DUO-LINE INJECTION TUBING & NEW 4 1/2" GUIBERSON G-6 CO2 INJECTION PACKER. CIRCD HOLE W/ PKR FLUID, SET PKR @ 4210'.

4. TESTED 4 1/2" CASING FROM SURFACE TO PKR SET @ 4210' AS PER NMOC D GUIDELINES TO 540# FOR 30 MINUTES, HELD OK.

5. CHANGED OUT WELLHEAD TO NEW CO2 INJECTION WELLHEAD. RETURNED WELL TO INJECTION.

OPT 6/27/97 INJECTING 2299 BWPD @ 1280 PSI

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS REMAINS: INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 7/7/97

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A. 57

DAY

NIGHT

TEXACO EXPLORATION AND PRODUCTION INC  
PO BOX 760  
HOBBES NEW MEXICO 88241-0760

CALIBRATED  
**CHARTS**  
SERIES  
CVU #83

METER NUMBER  
DATE PUT ON  
DATE PUT AS  
6/13/57

TIME & DATE  
TIME TAKEN BY  
DATE TAKEN BY  
6/13/57

BR-2221  
B 0-1000-8

DATE 6-13-57  
WELL NAME Santa Rosa  
SUPERVISOR J. M. McFarland  
PACKER TYPE Submersible  
PACKER SETTING DEPTH 5210  
PERFORATIONS 1338-5266