

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

# **OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25731
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	83
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988' GL

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>J</u> : <u>1330</u> Feet From The <u>SOUTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/25/96 - 7/29/96

- MIRU. INSTALLED BOP, RELEASED & TOH W/ INJ PKR. TIH W/ BIT, TAGGED FILL @ 4260', CLEANED OUT TO 4260' (PBDT).
  - TIH W/ 4 1/2" TREATING PKR ON 2 3/8" WS & SET PKR @ 4230'. LOADED CSG TO 500#, OK. ACIDIZED PERFS FROM 4324'-4701' W/ 6,000 GALS 20% NEFE HCL. MAX P = 3150#, AIR = 4.5 BPM. FLUSHED W/ FW. SI 1 HR, SWABBED BACK LOAD. SION
  - RELEASED & TOH W/ PKR. TIH W/ 4 1/2" LOC-SET INJ PKR ON 138 JTS RICE DUO-LINED INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJ PKR @ 4233'. TESTED CSG TO 540# FO 30 MINS, HELD OK.
  - RETURNED WELL TO INJECTION.
- OPT 8-5-96 INJECTING 1837 BWPD @ 1060 PSI  
(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)  
(INTERNAL TEPI STATUS REMAINS INJ)

*Handwritten notes and signatures:*  
2 3/8" 4 1/2" 5 1/2"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Monte C. Duncan</u>	TITLE <u>Engr Asst</u>	DATE <u>9/19/96</u>
TYPE OR PRINT NAME <u>Monte C. Duncan</u>	Telephone No. <u>397-0418</u>	
APPROVED BY _____	TITLE _____	DATE <u>SEP 26 1996</u>

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U. S. A.

DAY

NIGHT

TEXACO EXPLORATION AND PRODUCTION INC.  
P.O. BOX 130  
PO BOX 88247 0780  
NEWARK NJ 07102-8824

DATE 07-29-96  
WELL NAME CU 483  
SUPERVISOR Winkley  
PACKER TYPE 442 101001  
HANG DEPTH 4233  
PERFORATIONS 4328-4701

CALIBRATED  
CHARTS  
BATAVIA, N.Y.

Central  
METER NUMBER

Well  
DATE TAKEN OFF

7/29/96

Rawland

BR-2221  
B 0-1000.8

7-29-96

TEXACO  
METER NUMBER

483

DATE TAKEN OFF

7/29/96

Trucking

