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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-155	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐	GAS WELL ☐	Central Vacuum Unit	
NEW WELL ☒	WORK OVER ☐	9. Well No.	
DEEPEN ☐	PLUG BACK ☐	83	
DIFF. RESVR. ☐	OTHER ☐	10. Field and Pool, or Wildcat	
		Vacuum Grayburg	
		San Andres	

2. Name of Operator		12. County	
TEXACO Inc.		Lea	
3. Address of Operator		11. Field and Pool, or Wildcat	
P. O. Box 728, Hobbs, New Mexico 88240		Vacuum Grayburg	
		San Andres	

4. Location of Well		12. County	
UNIT LETTER <u>J</u> LOCATED <u>1380</u> FEET FROM THE <u>South</u> LINE AND <u>1330</u> FEET FROM		Lea	
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-6-78	5-20-78	6-5-78	3988' (GR)	3988'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	Rotary Tools
4800'	4762'		0 - 4800'	Cable Tools
				-0--

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
4338' - 4667' Grayburg San Andres		No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Compensated Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68# & 54.5	361'	17 1/2"	400 sx	-0-
9 5/8"	48# & 36#	1530'	12 1/4"	800 sx	-0-
4 1/2"	10.5#	4800'	7 7/8"	2100 sx	-0-

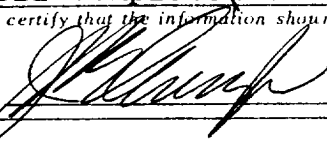
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2 3/8"	4294'	4294'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 4 1/2" csg w/2 J3PF @ 4338', 42', 58', 64', 80', 87', 4436', 93', 4510, 16', 25', 43', 50', 61', 77', 4605', 17', 23', 34', 43', 51', 59', & 4667'.		DEPTH INTERVAL	
		4338'-4667'	
		AMOUNT AND KIND MATERIAL USED	
		6900 gal. 15% NE Acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		WATER INJECTION WELL - NO POTENTIAL TEST				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Well completed shut-in Water Injection, 6-5-78

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Asst. Dist. Supt.	DATE 6-6-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3110	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3446	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3913	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4302	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	861		Red Bed				
861	1530		Anhydrite				
1530	2310		Anhydrite & Salt				
2310	3860		Anhydrite				
3860	4800		Lime				
	4800		Total Depth				
	4762		Plug Back Total Depth				