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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☐

OTHER-

Water Injection

1. Name of Operator

TEXACO Inc.

2. Address of Operator

P. O. BOX 728, HOBBS, NEW MEXICO 88240

3. Location of Well

UNIT LETTER J 1330 FEET FROM THE South LINE AND 1330 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3988' (GR)

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

B-155

7. Unit Agreement Name

Central Vacuum Unit

6. Farm or Lease Name

CENTRAL VACUUM UNIT

9. Well No.

83

10. Field and Pool, or Wildcat

Vacuum Grayburg -
San Andres

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Perforate & Treat ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'

Plug Back Total Depth 4762'

13 3/8" OD 68# S-80 & 54.5# N-80 Csg set @ 361'

9 5/8" OD 48# N-80 & 36# K-55 Csg set @ 1530'

4 1/2" OD 10.5# K-55 Csg set @ 4800'

1. Perforate 4 1/2" OD Csg w/2-JSPF @ 4338', 42', 58', 64', 80', 87', 4436', 93', 4510', 16', 25', 43', 50', 61', 77', 4605', 17', 23', 34', 43', 51', 59', & 4667'.
2. Set RBP @ 4693' & pkr @ 4600'. Acidize perforations 4605' - 4667' w/2400 gal 15% NE Acid in 2-stages using 300# rock salt & 100# Benzoic Acid Flakes between stages.
3. Reset RBP @ 4600' & pkr @ 4445'. Acidize perforations 4493' - 4577' w/2400 gal. 15% NE Acid in 2-stages using 400# rock salt & 100# Benzoic Acid Flakes between stages.
4. Reset RBP @ 4445' & pkr. @ 4300'. Acidize perforations 4338' - 4436' w/2100 gal. 15% NE Acid in 2-stages using 300# rock salt & 100# Benzoic Acid Flakes between stages.
5. Ran 2 3/8" OD plastic coated tubing w/pkr. & set @ 4294'. Load annulus w/inhibited water.
6. Completed as shut-in Water Injection, 6-5-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Asst. Dist. Supt.

DATE 6-6-78

Orig. Signed by
John Runyon

APPROVED BY

TITLE

DATE

JUN 07 1978

CONDITIONS OF APPROVAL, IF ANY