NO. OF COPIES RECEIVED				- 1	1.1.1
DISTRIBUTION	NEW MEXICO OIL CONS	EDVATION COUNTER		~	
SANTA FE	NEW MEXICO OIL CONS	ILKYA HUN COMMISSI		Form C-101 Revised 1-1-65	
FILE				A. Indicate T	ype of Lease
U.S.G.S.				STATE X	FEE
LAND OFFICE				5. State Oil & C	Gas Lease No.
OPERATOR					
				////////	
APPLICATION FOR	R PERMIT TO DRILL, DEEPEN	, OR PLUG BACK		MMMM	
la. Type of Work				7. Unit Agreem	ent Name
DRILL X	DEEPEN	PLU	G ВАСК 🗌	3. Farm or Leas	se Name
OIL GAS	OTHER Water Injection	SINGLE X	ZONE	Centra	L Vacuum Unit
2. Name of Operator				9. Well No.	
Texaco Inc.				83	
3. Address of Operator		·····		13. Field and I	Pool, or Wildcat
P. 0. Box 3109 M	idland, Texas 79702	2	Ţ	acuum Gi	rayburg-S.A.
P. O. Box 3109 M 4. Location of Well UNIT LETTER	JLOCATED_1330	FEET FROM THE Sout	hune		
AND 330 FEET FROM THE	East LINE OF SEC. 36	TWP. 17-5 POL. 3	4-E 1948-14		
				12. County Lea	
X1111111111111111111111	estitite (1997)	l f i fai forder fordigen Zyzzy zyży zyży za	194. remation	20	), Rotary or C.T.
///////////////////////////////////////		48001	Grayburg	S-S.A.	Rotary
21. Elevations (Show whether DF, R1, etc	•/ 21A. Kind & Status Plug. Bond	219. DrRing Centrate	· · · · · · · · · · · · · · · · · · ·	22. Approx. D	ate Work will star:
<u>39881 GR</u>				11-25-7	77

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
"	8 5/8"	24#K-55_STC_	3501	200 sx	Circulate
7.7/8"	4 1/2"	10.5#K-55STC	48001	2800 sx	Circulate
	, _				

Surface Casing: 200 sx class "C" w/2% Cacl,  $14.8\frac{\mu}{\pi}/gal < 300\%$  circulate-cement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sxGilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sxsalt &  $\frac{1}{6}$  CFR-2: open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx class "C" cement w/18% salt.

> ASPROVAL VAUD FOR 90 DATS UNLESS DRELETS COMMENCED,

EXFIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Title Assistant Div. Petr. Engr. Date 11-10-77

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Hollos Signed

NOV 1 6 1977

m



## NEW TICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must	be from the outer b	oundaries of t	he Section.		
Operator			Lease				Well No.
Texaco Ir	ne.		Centra	l Vacur	um IInit		83
Unit Letter							
	36	T-17-S	R-34	ਨ	Lea		
Actual Footage Loc		1 1-1(-0		- 191	Lea		
		uth u		_		,	
1330 Ground Level Elev:	feet from the SO Producing Fo		<u>md 1330</u>		from the Eas		line Sec. 36
-	-			uum Gra	· ·	1	ted Acreage:
18892	Graybur	<u>g San Andres</u>	<u>s I San</u>	Andres	× >	l	40 Acres
1. Outline th	e acreage dedica	ited to the subject	well by colore	d pencil or	hachure mark	s on the plat	below.
<ol> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?</li> </ol>							
Yes No If answer is "yes," type of consolidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)							
						•	ved by the Commis-
	1					CERT	IFICATION
	1				1		hat the information con- rue and complete to the
	1		1		Ь	est of my knowle	dge and belief.
	· +						<u>fap</u>
	t		1		B. Pos	. L. Eila sition	110
	ł		. 1			ivision (	Surveyor
3			i		Te	exaco Ind	
N.C.A.R.R.	1		Í		Dat 1	e 1-10-77	
				<u></u>			
	             		78 9 9 78 9 78	0 <sup>77</sup> 3 <u>133</u> 2	s n u is	hown on this pla otes of actual s nder my superví:	that the well location t was plotted from field surveys made by me or sion, and that the same ect to the best of my lief.
	           	at Vacuum	ogo cont	° <sup>89</sup>	Reg	e Surveyed 10-9-77 Istered Professi Og Land Survey L. L. E.1.	-
0 330 660 V	analovinul	<u>manul dum</u>	1500 1500	1000 50	,	lificate No. 1386	

BLIND FLA	E			TO RESERVE TO MUD PIT TO RESERVE 2" 2" 2" 2" CHOKE
				TEXACO TEXACO, INC. PRODUCING DEPARTMENT-U.S. (EAST) TEXACO MIDLAND, TEXAS
SCALE: NONE DRAWN BY JWD	DATE	EST. NO.	DRG. NO.	EXHIBIT "B"
CHECKED BY RDW				
APPROVED BY				
- <u>1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999</u>		ويتباد والمتحديد والمتحديد والمتحديد والمتحديد والمتحديد والمتحدين والمتحدين والمتحدين والمتحدين والمتحدين		



