

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

Form C-104A
March 19, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

OGRID: 22351
Name: Texaco Exploration & Production, Inc.
Address: P.O. Box 3109
Address: _____
City, State, Zip: Midland, Texas 79702

New Operator Information:

Effective Date: May, 01, 2002
New Ogrid: 4323
New Name: Chevron U.S.A.
Address: P.O. Box 1150
Address: 15 Smith Road
City, State, Zip: Midland, Texas 79705

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: M. K. DeBerry

Printed name: M. K. DeBerry

Title: Attorney-In-Fact

Date: April 26, 2002 Phone: 281-561-3618

Previous operator complete below:

Previous

Operator: Texaco Exploration & Production Inc

Previous

OGRID: 22351

Signature: D. T. Yellowlees

Printed

Name: D. T. Yellowlees

NMOCD Approval

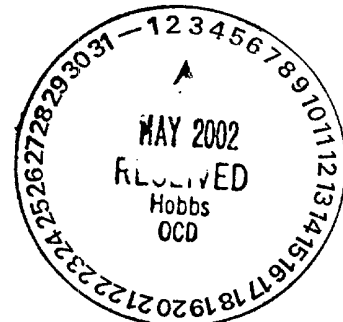
Signature: Paul F. Kautz

Printed

Name: PAUL F. KAUTZ

District: PETROLEUM ENGINEER

Date: JUL 10 2002



WELLS INVOLVED IN OPERATOR CHANGE
FINAL LIST WITH C-104A

MAR 18, 2002

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 22351 TEXACO EXPLORATION & PRODUCTION INC

NEW OPERATOR:

OCD DISTRICT: HOBBS

PROP- ERTY WELL NAME	ULSTR	OCD UNIT LTR	API	WELL TYPE	POOL ID	POOL NAME	LAST PROD/INJ
29223 CENTRAL VACUUM UNIT #073	H-36-17S-34E	H	30-025-25728	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
41117 CENTRAL VACUUM UNIT #077	I-36-17S-34E	I	30-025-02238	O	62180	VACUUM; GRAYBURG-SAN ANDRES	12-2001
CENTRAL VACUUM UNIT #078	J-36-17S-34E	J	30-025-02240	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #079	K-36-17S-34E	K	30-025-02229	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #080	L-36-17S-34E	L	30-025-02234	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #081	L-36-17S-34E	L	30-025-02234	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #082	K-36-17S-34E	K	30-025-25708	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #083	K-36-17S-34E	K	30-025-25730	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #083	J-36-17S-34E	J	30-025-25731	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #084	I-36-17S-34E	I	30-025-25732	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #089	P-36-17S-34E	P	30-025-02241	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #090	O-36-17S-34E	O	30-025-02244	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #092	M-36-17S-34E	M	30-025-02242	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #138	P-36-17S-34E	P	30-025-25999	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #139	P-36-17S-34E	P	30-025-26078	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #140	N-36-17S-34E	N	30-025-26000	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #141	M-36-17S-34E	M	30-025-26001	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #158	D-36-17S-34E	D	30-025-27968	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #159	D-36-17S-34E	D	30-025-27969	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #160	E-36-17S-34E	E	30-025-27970	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #161	M-36-17S-34E	M	30-025-27971	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #167	G-36-17S-34E	G	30-025-33711	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #168	F-36-17S-34E	F	30-025-33335	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #169	N-36-17S-34E	N	30-025-29765	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #173	H-36-17S-34E	H	30-025-35212	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #176	I-36-17S-34E	I	30-025-33331	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #177	J-36-17S-34E	J	30-025-33712	O	62180	VACUUM; GRAYBURG-SAN ANDRES	12-2001
CENTRAL VACUUM UNIT #178	K-36-17S-34E	K	30-025-33332	O	62180	VACUUM; GRAYBURG-SAN ANDRES	12-2001
CENTRAL VACUUM UNIT #179	L-36-17S-34E	L	30-025-33333	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #188	P-36-17S-34E	P	30-025-33330	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #189	P-36-17S-34E	P	30-025-33334	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #241	B-36-17S-34E	B	30-025-35213	O			
CENTRAL VACUUM UNIT #242	A-36-17S-34E	A	30-025-30104	I	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #253	C-36-17S-34E	C	30-025-30103	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #266	H-36-17S-34E	H	30-025-30022	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #280	L-36-17S-34E	L	30-025-34540	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #290	N-36-17S-34E	N	30-025-31197	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002
CENTRAL VACUUM UNIT #291	N-36-17S-34E	N	30-025-31195	O	62180	VACUUM; GRAYBURG-SAN ANDRES	01-2002

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25732

5. Indicate Type of Lease

STATE ☒ FEE

6. State Oil / Gas Lease No.

857943

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.

84

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator PO BOX 3109, MIDLAND, TX 79702

4. Well Location

Unit Letter I 1333 Feet From The SOUTH Line and 151 Feet From The EAST Line

Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK ☒

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPERATION

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER:

MIT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-01: NOTIFY NMOCD.

TEST CSG TO 560# FOR 30 MINS - OK. CHART FOR NMOCD.
(ORIGINAL & COPY OF CHART ATTACHED)

PKR SET @ 4210'

PERFS: 4350-4692'

RETURN WELL TO INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Ayers

TITLE Administrative Supvr

DATE 7/23/01

TYPE OR PRINT NAME

John Ayers

Telephone No. 915-688-4580

(This space for State Use)

APPROVED

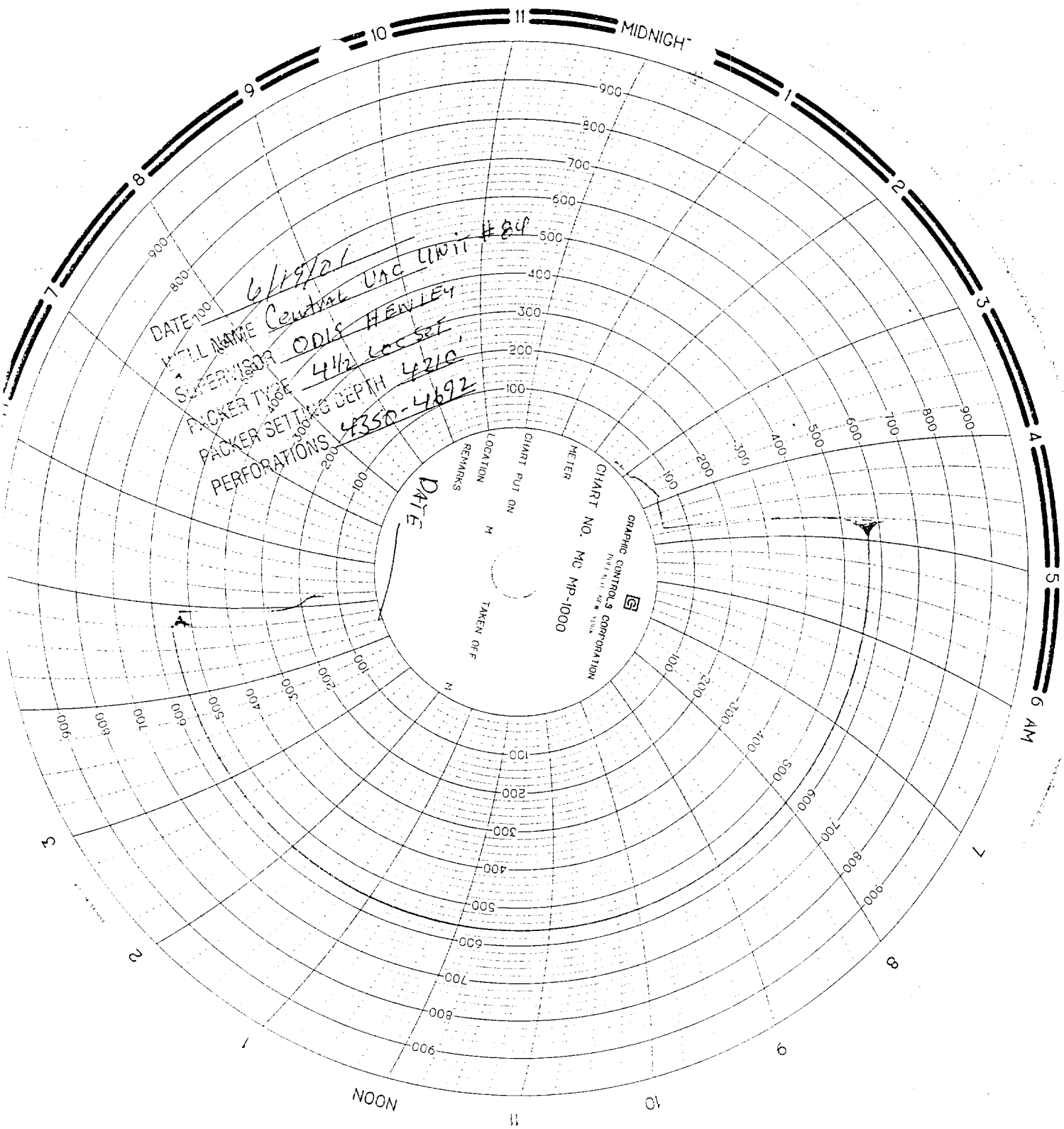
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

JCS



DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25732
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	84
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well. OIL WELL GAS WELL OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter I 1333 Feet From The SOUTH Line and 151 Feet From The EAST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK ☒	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPERATION	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	MIT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-01: NOTIFY NMOCD.
TEST CSG TO 560# FOR 30 MINS - CK. CHART FOR NMOCD.
(ORIGINAL & COPY OF CHART ATTACHED)

PKR SET @ 4241'

PERFS: 4350-4692'

RETURN WELL TO INJECTION.

I hereby certify that the information appears true and correct to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

TYPE OR PRINT NAME J. Denise Leake

DATE 6/20/01

Telephone No. 397-0405

(This space for State Use)

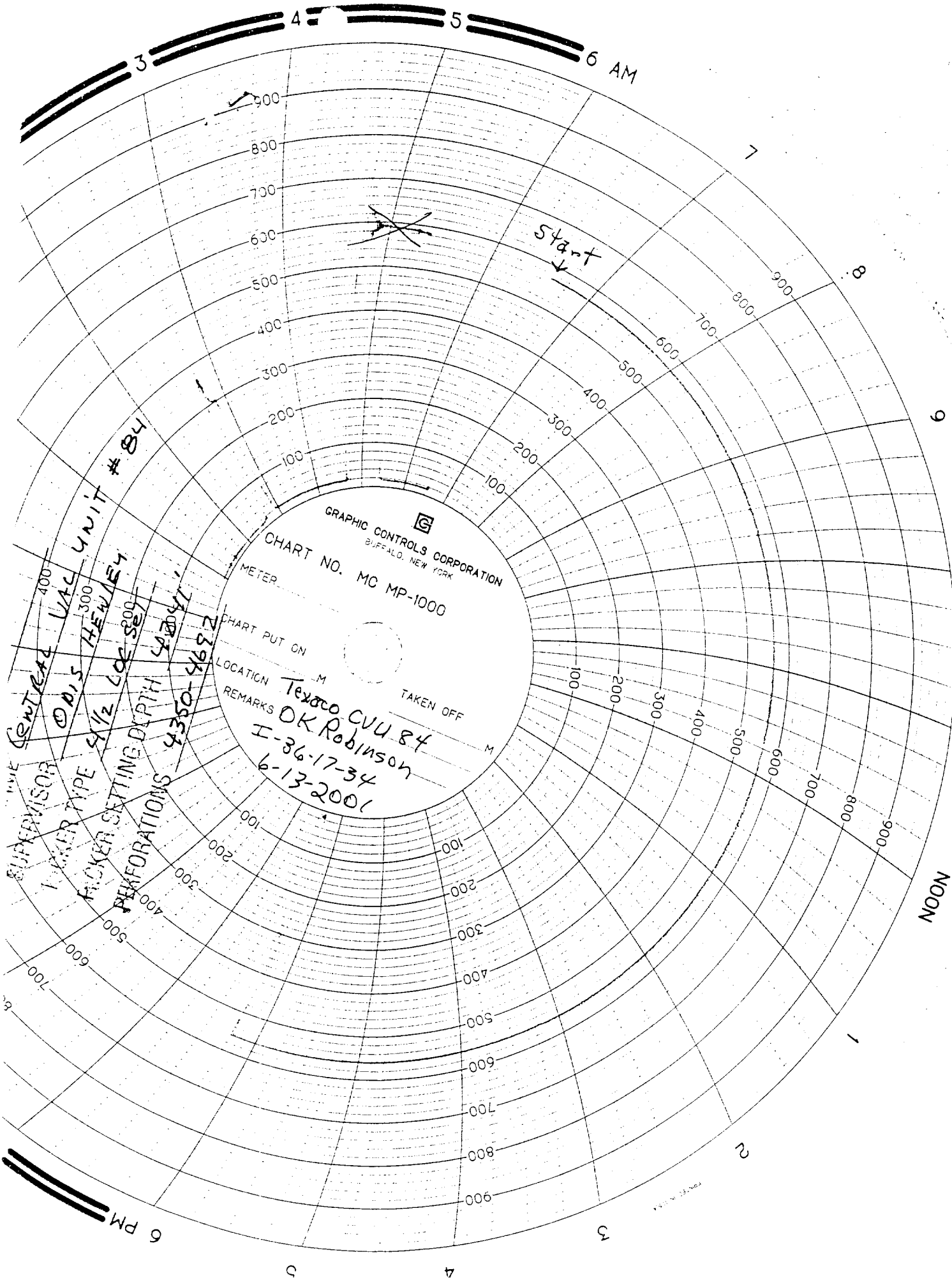
APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0



DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25732
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	84
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER ☐ INJECTION WELL ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter I : 1333 Feet From The SOUTH Line and 151 Feet From The EAST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	PKR LEAK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-05-00: THE SUBJECT WELL HAD A PKR LEAK. TEST CSG TO 540# FOR 30 MINS. PERFS 4350-4692.

ORIGINAL CHART & COPY OF CHART ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE 8/25/00

Telephone No. 397-0405

TYPE OR PRINT NAME

J. Denise Leake

(This space for State Use)

APPROVED

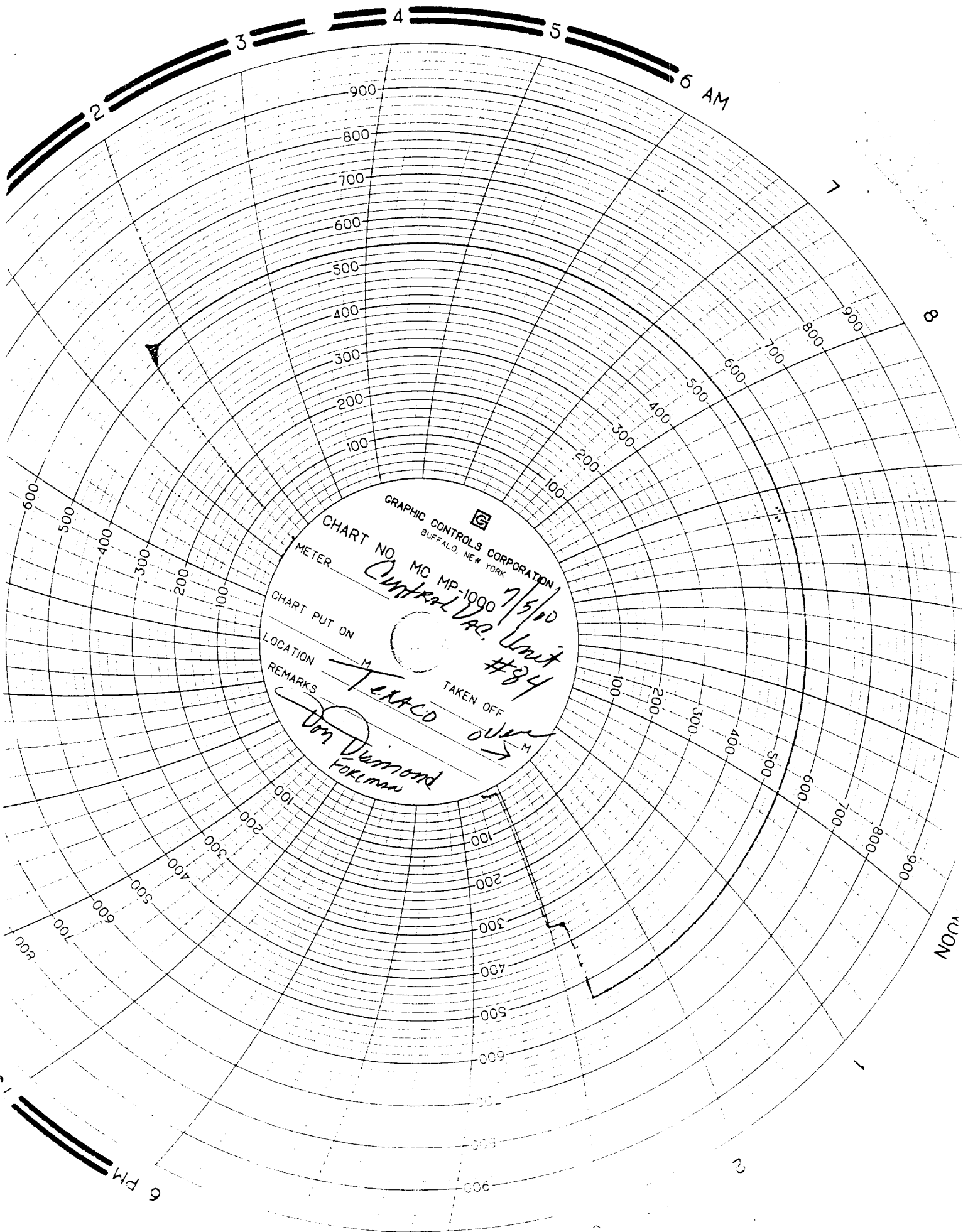
CONDITIONS OF APPROVAL IF ANY

TITLE

ORIGINAL SIGNED BY DISTRICT SUPERVISOR

SEP 13 2000

DeSoto/Nichols 12-93 ver 1.0



DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25732
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	84
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter I : 1333 Feet From The SOUTH Line and 151 Feet From The EAST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPERATION ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☒
	ADD PERFS, STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-27-00: MIRU. UNLOAD, RACK, TALLY WS.
3-28-00: KILL W/10# BRINE. NDWH. NUBOP. REL PKR. TIH W/BIT. PU TBG TO 3982'.
3-29-00: TIH & TAG @ 4351'. PUMP 800 BBLS FW. HAD 25% RETURNS.
3-30-00: WASH FR 4351-4741'.
3-31-00: TIH W/PERF GUN. TAG @ 4387'. TIH W/KILL STRING TO 4110'.
4-03-00: TIH W/TAPER MILL, DC'S, STRING MILL, DC, & TBG TO 4397'. MILL @ 4397'. TIH W/LEAD IMPRESSION BLOCK. TAG @ 4397'. TIH W/BIT, & TBG TO 4397'. PULL BIT TO 4110'.
4-04-00: RAN CALIPER. TAG @ 4397'. UNABLE TO GET DOWN. TIH W/JET SUB. TBG, STRING MILL, TBG TO 4397'. EST CIRC. PULL TO 4200'.
4-05-00: TIH W/2 3/8" TBG OPEN ENDED TO 4197'. RAN CALIPER 4380-4197. BAD CSG 4250-4360. PULL TBG TO 4110'.
4-06-00: TIH TO 4359'. ESTAB CIRC., RAN DN HLE CAMERA TO 4365'. PARTED CSG. PULL TBG TO 4110'.
4-07-00: TIH W/MULE SHOE, TBG, STRING MILL TO 435'. RAN CAMERA TO 4365'. TIH TO 4377'. WASH 4377-4538'. PULL TO 4506'.
4-10-00: MILL 4532-4741. TIH W/PKR, TBG TO 4233'. SET PKR. LOAD/PSI CSG.
4-11-00: REL PKR. TIH W/RBP & PKR ON TBG. SET RBP @ 4237'. SET PKR @ 4203'. TEST RBP @ 1000#. TEST CSG TO SURF. ISOLATE CSG LEAK @ 35'.
4-12-00: NDBOP. NDWH. SPEAR CSG. INSTL WH. NUWH. NUBOP. TEST CSG TO 4237-600 PSI-OK. TIH W/RETR TOOL & TBG TO 4170'.
4-13-00: LATCH RBP @ 4237'. REL RBP. TIH W/BIT, DC'S & TBG TO 4384'. WASH 4384-4518. BIT STOP @ 4518'. TIH W/JUNK MILL, DC, STRING MILL TO 4216'.
4-14-00: TAG @ 4374'. PULL MILL TO 4106'.
4-17-00: TIH W/PKR, SN & TBG. SET PKR @ 4234'.
4-18-00: ACIDIZE W/8000 GALS 20% NEFE HCL. REL PKR. TIH W/PUMP OUT PLUG ON PKR. SET PKR @ 12' KB @ 4268'. NDBOP. NU C02 TREE. TEST & CHART CSG TO 530 PSI. RIG DOWN.
4-26-00: ON 24 HR OPT. INJ'G 822 MCFPD @ 1731 PSI. FINAL REPORT

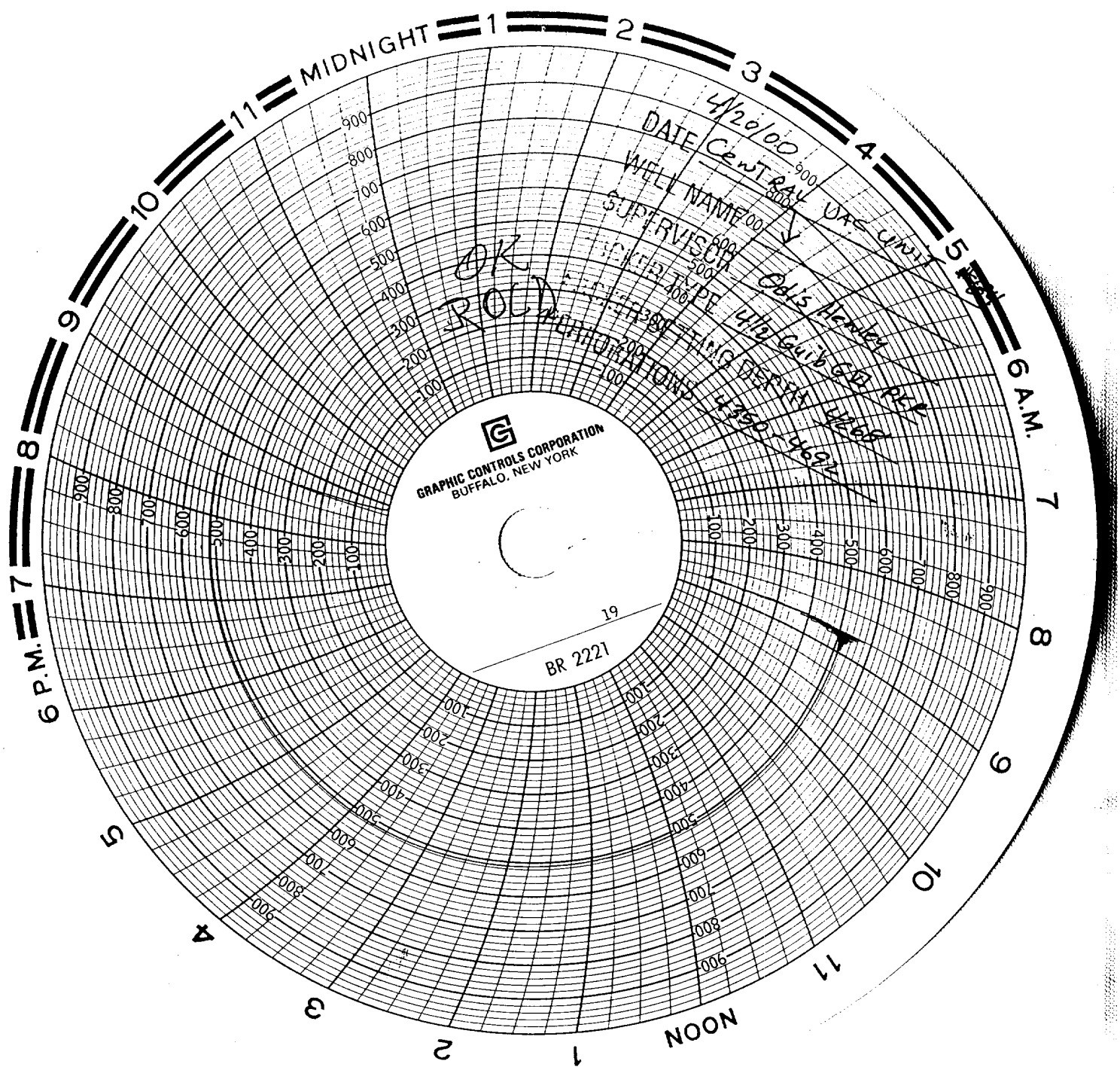
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 5/8/00
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED 80 CONDITIONS OF APPROVAL, IF ANY: DATE MAY 24 2000 TITLE DeSoto/Nichols 12-93 ver 1.0

SES



DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25732
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	84
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter I : 1333 Feet From The SOUTH Line and 151 Feet From The EAST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ACIDIZED & CHGD OUT WELLHEAD FOR CO2

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/26/97 - 7/1/97

1. MIRU. RELEASED INJECTION PKR & TOH W/ INJECTION EQUIPMENT. TIH W/ BAILER & CLEANED OUT TO 4750 (PBTD).
2. TIH W/ TREATING PKR & RBP. SET RBP @ 4492' & PKR @ 4196'. ACIDIZED PERFS FROM 4350'-4492' W/ 4000 GALS 15% NEFE. MAX P = 2800#, AIR = 4 BPM. TOH W/ TREATING PKR & RBP.
3. TIH W/ NEW 2 3/8" RICE DUO-LINE INJECTION TUBING & NEW 4 1/2" GUIBERSON G-6 CO2 INJECTION PACKER. CIRCD HOLE W/ PKR FLUID. SET PKR @ 4265'.
4. TESTED 4 1/2" CASING FROM SURFACE TO PKR SET @ 4265' AS PER NMOC D GUIDELINES TO 510# FOR 30 MINUTES, HELD OK.
5. CHANGED OUT WELLHEAD TO NEW CO2 INJECTION WELLHEAD. RETURNED WELL TO INJECTION.

OPT 7/10/97 INJECTING 1680 BWPD @ 950 PSI

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS REMAINS: INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 7/15/97

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

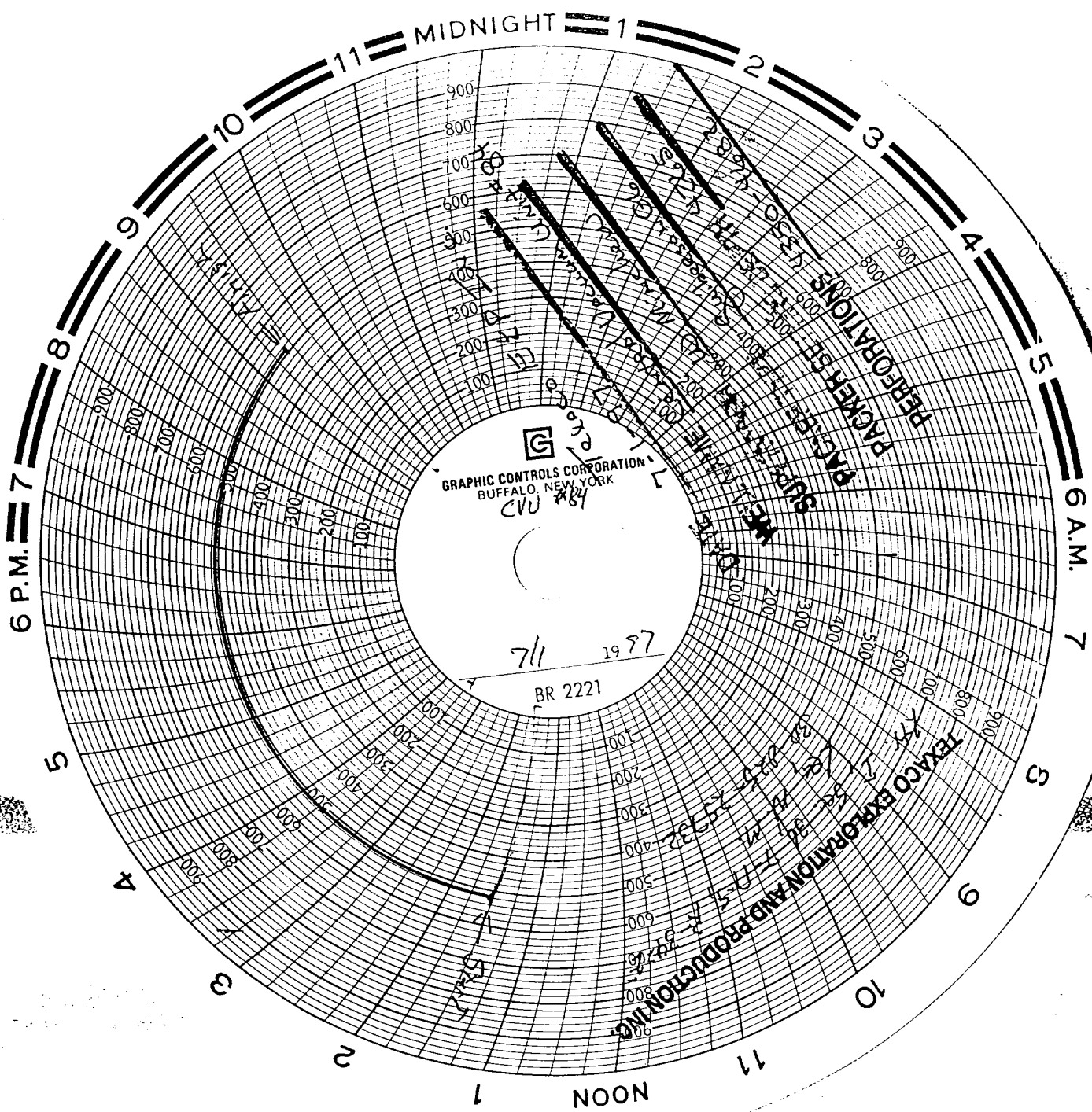
APPROVED BY [Signature] TITLE [Signature]

DATE 7/15/97

CONDITIONS OF APPROVAL, IF ANY:

TCB

WTP



DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25732	
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No. 857943	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
8. Well No. 84	
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter I : 1333 Feet From The SOUTH Line and 151 Feet From The EAST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/3/96 - 6/7/96

1. MIRU, INSTALLED BOP, TOH W/ INJECTION TUBING. HAD TO FISH INJ PKR. TAGGED FILL @ 4249', CLEANED OUT TO 4751' (PBTD) & CIRCD CLEAN.
2. RAN CASING INSPECTION LOG FORM 4751'-3400'. SET TREATING PKR @ 4257', TSTD CSG TO 500#, OK. ACIDIZED PERFS FROM 4350'-4691' W/ 7500 GALS 20% NEFE HCL, MAX P = 3225#, AIR = 5 BPM. SI 1 HR. TOH W/ PKR. SDON.
3. TIH W/ 4 1/2" INJ PKR ON 138 JTS 2 3/8" DUOLINE INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJECTION PKR @ 4233'. TSTD CSG TO 520 PSI FOR 30 MIN, HELD OK.
4. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
(INTERNAL TEPI STATUS REMAINS: INJ)

OPT 6-14-96 INJECTING 1598 BWPD @ 1028 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 7/12/96

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY Paul Kuntz TITLE Engr Asst

DATE **JUL 17 1996**

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

TEXACO EXPLORATION AND PRODUCTION INC.

PO BOX 730
HOBBS NEW MEXICO 88241-0730

W 1, Sec 36, T 17 S, R 34 E
Box 600-1, W 1
30-025-23732

TEXACO
CALIBRATED
CHARTS
CENTAUR
VACUUM
UNIT #84

METER NUMBER
TIME PUT ON
DATE PUT ON
6/7/86

TIME & DATE
TIME TAKEN OFF
DATE TAKEN OFF
6/7/86

BR-2221
B 0-1000-8

DATE 30 MAR 7/1986
WELL NAME CENTAUR VAC UNIT #84
SUPERVISOR J. L. Cline
PACKER TYPE Baker Log Set
PACKER SETTING DEPTH 7233' (38 3/4")
PERFORATIONS 4350' - 4691'

DAY

NIGHT

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.		Well API No. 30 025 25732
Address P. O. Box 730 Hobbs, New Mexico 88240-2528		
Reason(s) for Filing (Check proper box) ☒ Other (Please explain) EFFECTIVE 6-1-91		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☒	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528		

II. DESCRIPTION OF WELL AND LEASE

Lease Name CENTRAL VACUUM UNIT	Well No. 84	Pool Name, Including Formation VACUUM GRAYBURG SAN ANDRES	Kind of Lease State, Federal or Fee STATE	Lease No. 857943
Location Unit Letter <u>I</u> : <u>1333</u> Feet From The <u>SOUTH</u> Line and <u>151</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil INJECTOR	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas INJECTOR	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature K. M. Miller Div. Ops. Engr.
Printed Name K. M. Miller Title
Date May 7, 1991 Telephone No. 915-688-4834

OIL CONSERVATION DIVISION

Date Approved MAY 03 1991

By ORIGINAL SIGNATURE STEVE SEXTON

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-83
Format 06-01-83
Page 1

DATE RECEIVED	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO PRODUCING INC.	
Address P. O. Box 728, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
☐ New Well ☐ Recompletion ☒ Change in Ownership	Change of Operator from TEXACO INC. TO TEXACO PRODUCING INC. effective 6/1/85.
Change in Transporter of: ☐ Oil ☐ Casinghead Gas	☐ Dry Gas ☐ Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Central Vacuum Unit	Well No. 84	Pool Name, including Formation Vacuum Grayburg San Andres	Kind of Lease State, Federal or Fee	State Lea	Lease No. B-155
Location					
Unit Letter I	1333	Feet From The South	Line and 151	Feet From The East	
Line of Section 36	Township 17S	Range 34E	NMPM,		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Injection	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. Loh
(Signature)

(Title)

JUL 1 1985

(Date)

OIL CONSERVATION DIVISION
APPROVED *[Signature]* JUL 1 1985
BY *[Signature]*
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒ X	Fee ☐
3. State Oil & Gas Lease No.	
B-155	
7. Unit Agreement Name	
Central Vacuum Unit	
8. Farm or Lease Name	
9. Well No.	
84	
10. Field and Pool, or Wildcat	
Vacuum Grayburg	
San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL 2. ☐ GAS 3. ☐ OTHER	Water injection
4. Name of Operator	
TEXACO Inc.	
5. Address of Operator	
P.O. Box 728, Hobbs, N.M. 88240	
6. Location of Well	
7. Direction of Well	
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99. Direction of Well	
100. Direction of Well	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. ☐ DRILL REMEDIAL WORK	2. ☐ PLUG AND ABANDON	3. ☒ REMEDIAL WORK	4. ☐ ALTERING CASING
5. ☐ ORABLY ABANDON	6. ☐ CHANGE PLANS	7. ☐ COMMENCE DRILLING OPNS.	8. ☐ PLUG AND ABANDONMENT
9. ☐ OR ALTER CASING	10. ☐	11. ☐ CASING TEST AND CEMENT JOB	12. ☐
13. ☐	14. ☐	15. ☐	16. ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled tbq. and pkr. Installed BOP.
2. Spotted 1/2 DR bleach mixed in 20 BFW.
3. Perfed 4 1/2" csg. with 2 JSPI 4350, 58, 71, 74, 84, 93, 4401, 07, 13, 22, 4516, 24, 30, 36, 40, 50, 56, 60, 64, 71, 76, 88, 92, 97, 4602, 36, 40, 49, 56, 66, 76, and 82'.
4. Perfed with 4 JSPI 4433, 50, 74, 81, 4686, & 91' (38 int/88shots).
5. Acidized with 6000 gal 20% gelled NEFE and 1000# RS.
6. Acidized with 4000 gal 20% gelled NEFE and 500# RS.
7. Ran tbq. and set pkr. Loaded annulus with inhibited water. Returned to injection 4/19/85.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

by W.B. L TITLE Dist. Opr. Mgr. DATE 4/30/85

APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTION DATE 4/30/85

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 6 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-155

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER: Water Injection

7. Unit Agreement Name
Central Vacuum Unit

Name of Operator

TEXACO, Inc.

8. Farm or Lease Name

Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

9. Well No.

84

Location of Well

UNIT LETTER I, 1333 FEET FROM THE South LINE AND 151 FEET FROM

10. Field and Pool, or Wildcat
Vacuum Grayburg
San Andres

THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)

3985' (GR)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice. Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up.
2. Spot W/5 drums of 10% Active sodium Hypochlorite.
3. Perforate W/2 SPF 4350-4682'.
4. Perforate W/4 JSPF 4433-4691'.
5. Acidize perfs 4516-4691' W/6000 gals acid in 3 stages W/500# R.S. between stages. Flush W/22 bbls wtr.
6. Acidize eprfs 4350-4481 W/4000 gals. acid in 3 stages W/500# R.S. between stages. Flush W/21 bbls wtr.
7. Set pkr. @ 4300'. Load annulus W/inhibited fresh water and return to inj.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Galt

TITLE Dist. Opr. Mgr.

DATE 3-14-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAR 18 1985

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (1) APPLICATION FOR PERMIT - (2) FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- **WATER INJECTION**

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-155

1. Name of Operator
TEXACO Inc.

7. Unit Agreement Name
CENTRAL VACUUM UNIT

8. Farm or Lease Name
CENTRAL VACUUM UNIT

2. Address of Operator
P. O. BOX 728, HOBBS, NEW MEXICO 88240

9. Well No.

34

3. Location of Well

**VACUUM GRAYBURG
SAN ANDRES**

UNIT LETTER **I** **1333** FEET FROM THE **South** LINE AND **151** FEET FROM

THE **East** LINE, SECTION **36** TOWNSHIP **17-S** RANGE **34-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3985' (GR)

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER **COMMENCE WATER INJECTION** ☒

OTHER ☐

SUBSEQUENT REPORT OF:

1. Describe in brief the nature of completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

SUBJECT WELL WAS COMPLETED AS SHUT-IN WATER INJECTION

ON **3-23-79**, PENDING COMPLETION OF INJECTION

FACILITIES. PLEASE BE ADVISED THAT ON **5-2-79**,

WATER INJECTION BEGAN IN SUBJECT WELL.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **W. H. Smith** TITLE **ASST. DIST. SUPT.** DATE **5-4-79**

APPROVED BY **John R. Smith** TITLE DATE **MAY 7 1979**

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-68

1. Lease Type of Lease	
Date ☒	Fee ☐
2. State of N.M. Lease No.	

B-155

13. TYPE OF WELL					
C. TYPE OF COMPLETION					
NEW WELL ☒	ACRY C/P ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
D. TYPE OF COMPLETION		OTHER Water Inject.			

Central Vacuum Unit

Central Vacuum Unit

2. Name of Operator	TEXACO Inc.
3. Address of Operator	P. O. Box 728, Hobbs, New Mexico 88240

84

4. Location of Well	P. O. Box 728, Hobbs, New Mexico 88240
---------------------	---

UNIT LETTER I	LOCATED 1333	FEET FROM THE South	LINE AND 151	FEET FROM
THE East	LINE OF SEC. 36	TWP. 17-S	RGE. 34-E	NMPM

Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., R.R., K.I., G.R., etc.)	19. Elev. Casinghead
2-13-79	3-1-79	3-23-79	3985' (GR)	3985'
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Picked By	24. Producing Interval(s), of this completion - Top, Bottom, Name
4800'	4751'		0-4800'	-0-

4350' - 4682' Grayburg San Andres

26. Type Electric and Other Logs Run	27. Was Directional Survey Made
Gamma Ray - Compensated Neutron	No
28. CASING RECORD (Report all strings set in well)	27. Was Well Cored
	No

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	355'	17 1/2"	400 sx.	-0-
9 5/8"	32#	1500'	12 1/4"	800 sx.	-0-
7"	23#	2755'	8 3/4"	650 sx.	-0-
4 1/2"	10.5#	4800'	6 1/8"	800 sx.	-0-

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4238'	4238'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf. 4 1/2" Csg w/2-JSPF @ 4350, 58, 71, 78, 84, 93, 4401, 07, 13, 22, 4516, 24, 30, 36, 40, 50, 56, 60, 64, 71, 76, 88, 92, 97, 4602, 36, 40, 49, 56, 66, 76, & 4682.		DEPTH INTERVAL 4350 - 4682	
		AMOUNT AND KIND MATERIAL USED 7000 Gal. 15% NE acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Water Injection Well - No Potential Test							
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 14-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

5. List of Attachments

Well completed Shut-In Water Injection, 3-23-79

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Asst. Dist. Supt.** DATE **3-26-79**

INSTRUCTIONS

This form is to be filed with the appropriate formation data of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be a summary of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All data required shall be measured or taken in the case of fire-drilled wells, true vertical log this shall also be reported. For multiple completions, there is the space shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 13.1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1467	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1598	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2756	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2792	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3122	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3702	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4050	T. Montoya _____	T. Mancos _____	T. Mc Cracken _____
T. San Andres _____ 4320	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

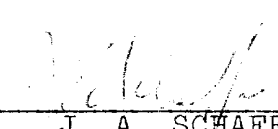
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1263	1263	Red Bed				
1263	2261	998	Red Bed & Anhydrite				
2261	2931	670	Anhydrite & Salt				
2931	3920	989	Anhydrite				
3920	4162	242	Anhydrite & Lime				
4162	4800	638	Lime				
	4800		Total Depth				
	4751		PBTD				
Water Flows were encountered @ 1795' & 1977', 50 BPH, SIP 900#				RECEIVED MAR 29 1979 OIL COMMISSION COMPT. BOULDER, CO.			

I, J. A. SCHAFFER, being of lawful age and being the Assistant District Superintendent for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.



J. A. SCHAFFER

Subscribed and sworn to before me this the 26th day of March,
1979.

My Commission expires 8-25-79.



GARVIENE RAGSDALE
Notary Public in and for Lea County,
State of New Mexico

Lease CENTRAL VACUUM UNIT Well No. 84

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
355'	1/2
891'	1/2
1500'	1
2013'	1 1/4
2540'	1 3/4
2755'	2 3/4
3148'	2
3704'	2 1/4
4167'	2
4800'	2

RECEIVED

MAR 29 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-155
7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 84
10. Field and Pool, or Wildcat Vacuum Grayburg-San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection
2. Name of Operator Texaco Inc.
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER I 1333 FEET FROM THE South LINE AND 151 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3985' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER Perforate & treat ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4800'.
Plug Back Total Depth 4751'.
13 3/8" OD 54.5# K-55 Csg Set @ 355'.
9 5/8" OD 32# K-55 Csg Set @ 1500'.
7" OD 23 # K-55 Csg Set @ 2755'.
4 1/2" OD 10.5# K-55 Csg Set @ 4800'.

1. Perforate 4 1/2" csg w/2-JSPF @ 4350, 58, 71, 78, 84, 93, 4401, 07, 13, 22, 4516, 24, 30, 36, 40, 50, 56, 60, 64, 71, 76, 88, 92, 97, 4602, 36, 40, 49, 56, 66, 76, & 4682'.
2. Set RBP @ 4718 & pkr @ 4468. Acidize perforations 4516-4682 w/4000 gal 15% NE acid in 2 stages using 300# rock salt & 100# Benzoic Acid Flakes between stages.
3. Reset RBP @ 4468 & pkr @ 4285. Acidize perforations 4350-4422 w/3000 gals 15% NE acid in 2 stages using 100# rock salt & 50 # Benzoic Acid Flakes between stages.
4. Ran 2 3/8" OD plastic coated tbg w/pkr & set @ 4238. Load annulus w/inhibited wtr.
5. Completed as Shut-In Water Injection, 3-23-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John E. Runyan TITLE Asst. Dist. Supt. DATE 3-27-79
APPROVED BY John E. Runyan TITLE Geologist DATE MAR 30 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 29 1979

OIL CONSEIL DU CANADA
ROBERT L. H.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☐
5. State Off. & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 84
4. Location of Well UNIT LETTER I 1333 FEET FROM THE South LINE AND 151 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3985' (GR)	10. Field and Pool, or Wildcat Vacuum Grayburg - San Andres
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
13 3/8" OD 54.5# K-55 Csg Set @ 355'
9 5/8" OD 32# K-55 Csg Set @ 1500'
7" OD 23# K-55 Csg Set @ 2755'

1. Ran 4788' (113 Jts.) 4 1/2" OD 10.5# K-55 Csg & set @ 4800'.
2. Cement w/600 sx. 50-50- Pozmix containing 2% gel 6% Salt & .3% HLX-249 per sx. followed by 200 sx. Class 'C' cement containing 5# Salt & .3% HLX-249 per sack. Cement circulated. Job complete 9:15 AM, 3-1-79. WOC in excess of 18 hrs.
3. Tested 4 1/2" csg w/1500# for 30 minutes, 11:00 - 11:30 AM, 3-6-79. Tested OK. Job complete 11:30 AM, 3-6-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. A. Sexton* TITLE Asst. Dist. Supt. DATE 3-26-79
APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE MAR 30 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 28 1979

OIL CONSERVATION COMM.
BOBBS, R. M.

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED		
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-155

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection		7. Unit Agreement Name Central Vacuum Unit	
2. Name of Operator Texaco Inc.		8. Farm or Lease Name Central Vacuum Unit	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 84	
4. Location of Well UNIT LETTER I , 1333 FEET FROM THE South LINE AND 151 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Grayburg-San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 3985' (GR)		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 2755'

13 3/8" OD 54.5 # K-55 Casing Set @ 355'.

9 5/8" OD 32# K-55 Casing Set @ 1500'.

1. Ran 2743' (66 Jts.) 7" OD 23# K-55 Csg. & set @ 2755'.
2. Cement 1st stage w/300 sx. class 'C' cement. Cement 2nd stage thru DV tool set @ 1532' w/350 sx. class 'C' cement containing 2% CaCl. Cement circulated. Job complete 4:00 PM, 2-20-79. WOC in excess of 18 hrs.
3. Tested 7" OD csg. w/1000 # for 30 minutes, 3:45-4:15 PM, 2-21-79. Tested OK. Job complete 4:15 PM, 2-21-79.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE SECRETARY DATE 11/11/68

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-155
7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 84
10. County and Name of Well Vacuum Grayburg-San Andres
11. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE INSTRUCTIONS FOR PERMIT ON FORM C-101 FOR SUCH PROPOSALS.)

OIL ☐ GAS ☐ OTHER **Water Injection**

Operator **Texaco Inc.**

Address **P. O. Box 728, Hobbs, New Mexico 88240**

Location **I 1333 South 151 East**
UNIT LETTER **I** FEET FROM THE **South** LINE AND **151** FEET FROM **East**
LINE, SECTION **36** TOWNSHIP **17-S** RANGE **34-E**

Elevation (Show whether DF, RT, GR, etc.) **3985' (GR)**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

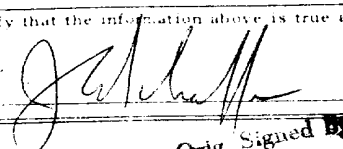
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR VITEX CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS xxx	OTHER ☐

12. Summary of Proposed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Total Depth 1500'
13 3/8" OD 54.5 # K-55 Casing Set @ 355'.

1. Ran 1488' (35 Jts.) 9 5/8" OD 32 # K-55 csg. & set @ 1500'.
2. Cemented w/800 sx. class 'C' cement containing 2% CaCl. Cement circulated. Job complete 11:30 AM, 2-18-79. WOC in excess of 18 hrs.
3. Tested 9 5/8" csg. w/1000 # for 30 minutes, 11:00-11:30 AM, 2-19-79.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 2-20-79
APPROVED BY Jerry Sexion Dist. 1, Supv.	TITLE	DATE FEB 22 1979
CONDITIONS OF APPROVAL, IF ANY:		

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR WELLS AS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR THAT OPERATION, USE PERMIT 17 (FORM C-101) FOR SUCH PROPOSALS.)

WELL TYPE OIL ☐ GAS ☐ OTHER ☒	Water Injection
OWNER'S NAME Texaco Inc.	
ADDRESS P. O. Box 728, Hobbs, New Mexico 88240	
UNIT LETTER I	1333 FEET FROM THE South LINE AND 151 FEET FROM East
LINE, SECTION 36	TOWNSHIP 17-S RANGE 34-E

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-155
7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 84
10. Field and Pool, or Wildcat Vacuum Grayburg-San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3985' (GR)
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

1. Describe in brief or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1123.)

SPUD 17½" Hole 2:00 AM, 2-13-79
Total Depth 355'.

1. Ran 343' (8 Jts.) 13 3/8" OD 54.5# K-55 casing & set @ 355'.
2. Cemented w/400 sx. class 'C' Cement containing 2% CaCl. Cement circulated. Job complete, 6:15 PM, 2-13-79. WOC in excess of 18 hrs.
3. Tested 13 3/8" csg. w/600 # for 30 minutes, 4:30-5:00 PM, 2-14-79. Tested OK. Job complete 5:00 PM, 2-14-79.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>M L Cooper</i>	TITLE Asst. Dist. Supt.	DATE 2-16-79
APPROVED BY <i>[Signature]</i>	TITLE	DATE FEB 17 1979
CONDITIONS OF APPROVAL, IF ANY:		

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. D-155
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection	7. Unit Agreement Name Central Vacuum Unit	
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Central Vacuum Unit	
3. Address of Operator P.O. Box 723, Hobbs, New Mexico 38240	9. Well No. 84	
4. Location of Well UNIT LETTER I 1333 FEET FROM THE South LINE AND 171 FEET FROM East THE 36 LINE, SECTION 17-S TOWNSHIP 34-E RANGE NMPM.	10. Field and Pool or Wadcut Vacuum Traysburg-San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 3385' (GR)	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Request extension of C-101 ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. respectfully requests that Application for Permit to Drill, C-101, originally approved by NMCCC 1-3-78, on subject well, be extended. TEXACO will drill the well in the future but the exact date is uncertain. It is therefore requested that TEXACO be granted an indefinite extension.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Schaff* TITLE Asst. Dist. Supt. DATE 7-20-78

APPROVED BY *Jerry Benton* TITLE Dist. 1, Supv. DATE JUL 24 1978

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection			8. Farm or Lease Name Central Vacuum Unit		
2. Name of Operator Texaco Inc.			9. Well No. 84		
3. Address of Operator P. O. Box 3109 Midland, Texas 79702			10. Field and Pool, or Wildcat Vacuum Grayburg-S.A.		
4. Location of Well UNIT LETTER I LOCATED 1333 FEET FROM THE South LINE AND 151 FEET FROM THE East LINE OF SEC. 36 TWP. 17-S R. 34-E			17. County Lea		
20. Proposed Depth 4800'			18A. Production Grayburg-S.A.		20. Rotary or PVT Rotary
21. Elevations (Show whether DI, RL, etc.) 3985' GR		21A. Kind & Status Plug, Bond		22. Approx. Date Work will start 11-25-77	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#K-55 STC	350'	200 sx	Circulate
7 7/8"	4 1/2"	10.5#K-55STC	4800'	2800 sx	Circulate

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal <300% to circulate-cement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Gilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt & 4% CFR-2: open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx class "C" cement w/18% salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *[Signature]* Title Assistant Div. Petr. Engr. Date 11-10-77

(This space for State Use)

APPROVED BY *[Signature]* TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 9 1978

NEW I CO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

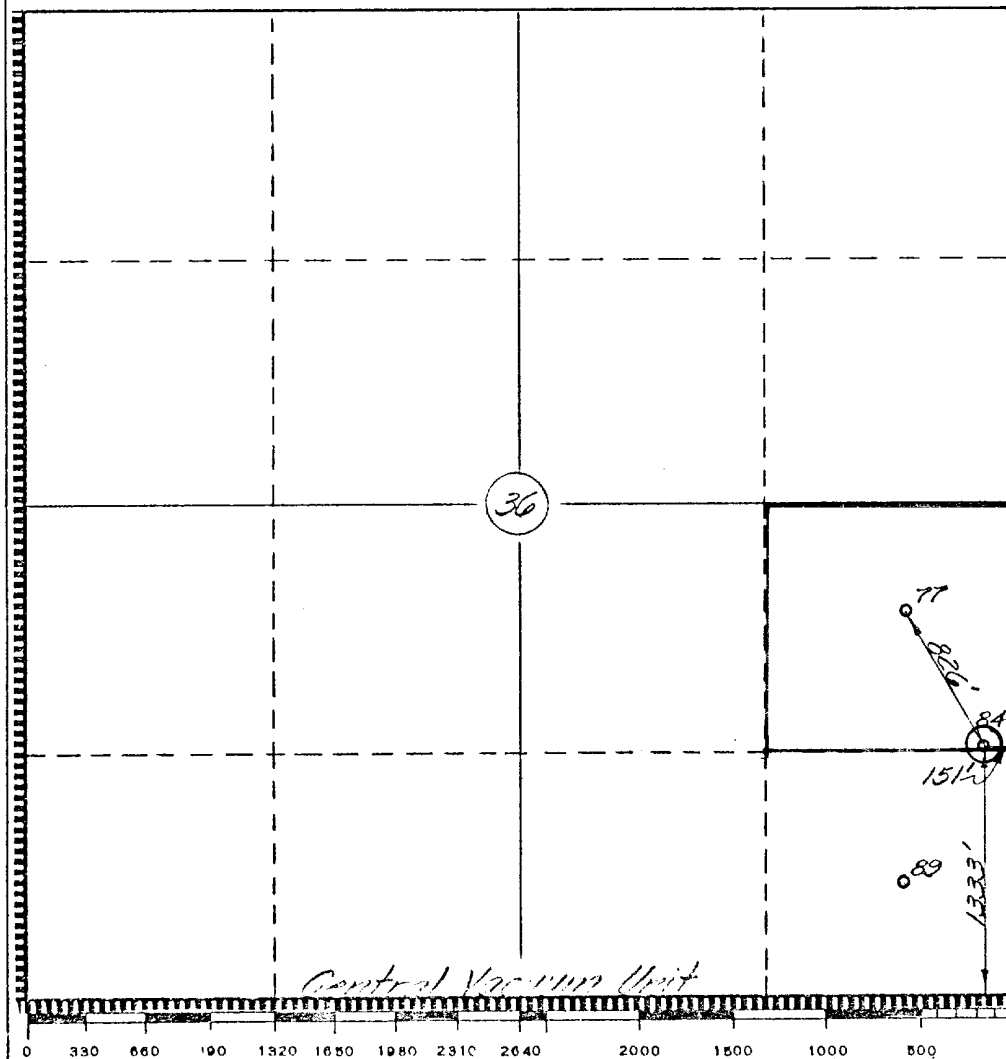
Operator Texaco Inc.			Lease Central Vacuum Unit		Well No. 84
Unit Letter I	Section 36	Township T-17-S	Range R-34-E	County Lea	
Actual Footage Location of Well: 1333 feet from the South line and 151 feet from the East line Sec. 36					
Ground Level Elev. 3985'	Producing Formation Grayburg San Andres		Pool Vacuum Grayburg-San Andres		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

B. L. Eiland

Position

Division Surveyor

Company

Texaco Inc.

Date

11-10-77

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

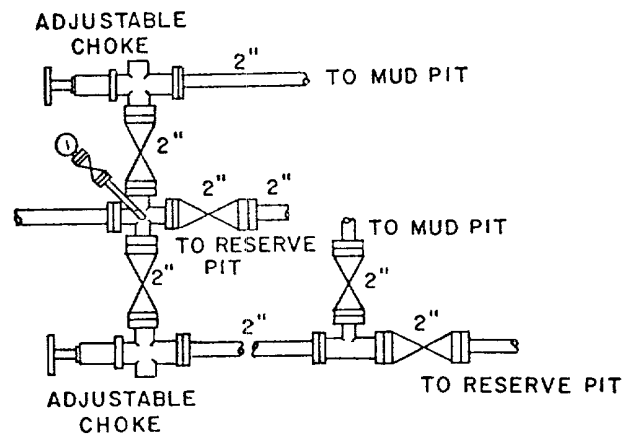
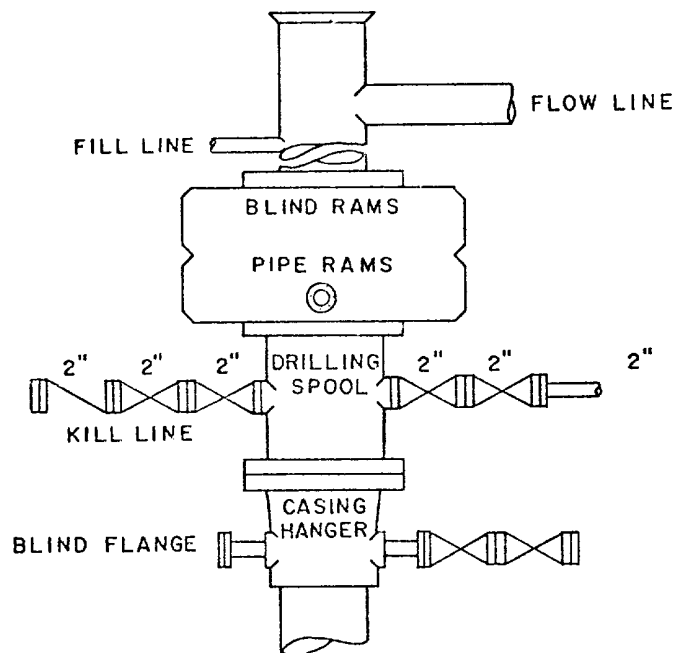
11-9-77

Registered Professional Engineer and/or Land Surveyor

B. L. Eiland

Certificate No.

4386



SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY RDW			
APPROVED BY			



TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



EXHIBIT "B"