

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25733	
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	NM- 878
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	93
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL <input type="checkbox"/>	
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter M : 10 Feet From The SOUTH Line and 1136 Feet From The WEST Line Section 31 Township 17S Range 35E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-08-01: MIRU. SET TANKS. FLOW WELL.
1-09-01/1-11-01: FLOWING. KILL W/60 BBLs BRINE. NDWH. NUBOP.
1-12-01: TIH W/BIT TO 4086'.
1-15-01: TIH W/BIT & TAG @ 4416'. C/O 4416-4779.
1-16-01: PULL BIT TO 4190'.
1-18-01: INSTL LUB. TEST TO 1000 PSI. TIH W/PERF GUN & PERF 4299-4305. TIH W/PKR & SET @ 4213'. TEST CSG TO 1000 PSI.
1-19-01: ACIDIZE W/8000 GALS 15% NEFE. FLOW 3 HRS.
1-22-01: REL PKR. TIH W/BIT TO 4096'.
1-23-01: TAG TD @ 4779'. TIH W/DUOLINE TO 4186'.
1-25-01: TIH W/POP PLUG, PKR, ON/OFF TOOL, F NIPPLE, TBG. SET PKR @ 4271'.
1-26-01: REL ON/OFF TOOL. CIRC TREATED WTR. TEST/CHART CSG FOR NMOCD FOR 30 MIN-OK (CHART ATTACHED). LATCH ONTO PKR. LAND TBG. NDBOP. NU CO2 TREE. TEST TREE TO 3000 PSI-OK. BLOW POP @ 2200 PSI. INSTL CO2 INJ LINE. RIG DOWN.
2-22-01: ON 24 HR INJECTION TEST. INJ'G 1334 MCF @ 1815 PSI.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

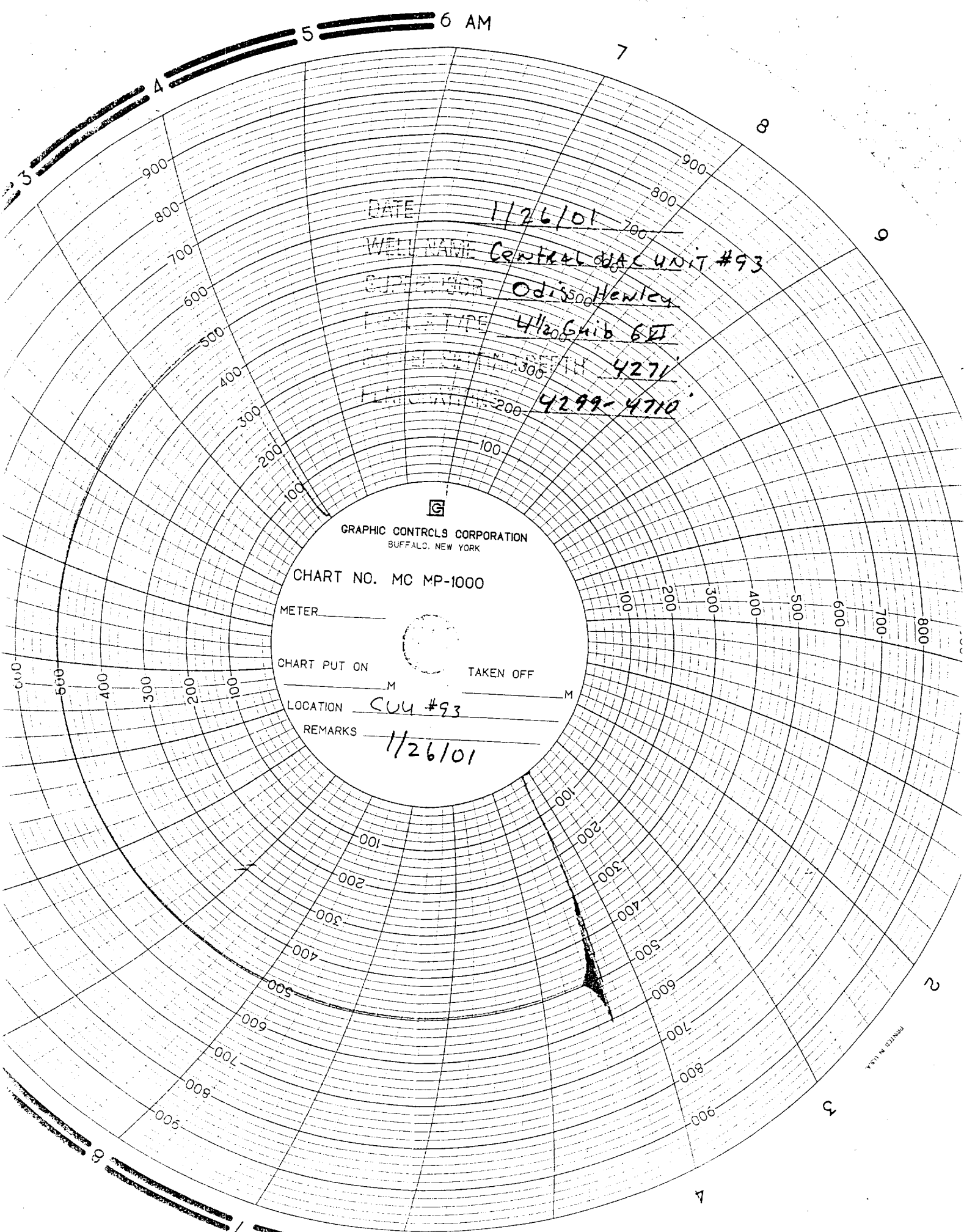
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/21/01
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

ICG



DATE 1/26/01
WELL NAME Central WAC Unit #93
CUTTING Odyssey
LOG TYPE 4 1/2" Ghib 6DI
LOG NUMBER 4271
LOG DATE 4299-4710



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION CUU #93

REMARKS 1/26/01

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