

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25733
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	NM- 878
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	93
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>M</u> : <u>10</u> Feet From The <u>SOUTH</u> Line and <u>1136</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3982' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/4/96 - 5/8/96

1. MIRU pulling unit. Installed BOP. Released inj pkr & TOH with tbg & pkr.
2. Tagged fill @ 4541', cleaned out to 4780' (PBTD) & circd clean.
3. Ran casing inspection log from TD to 2750'. Decision was made not to perforate intervals as specified on notice of intent C-103 dated 4/8/96.
4. Set 4-1/2" treating packer @ 4276', tstd csg to 500#, OK. Acidized perfs from 4356'-4706' w/ 7000 gals 20% NEFE HCL, MAX P = 2880#, AIR = 4.5 BPM. SDON.
5. TOH w/ pkr. TIH w/ 4 1/2" inj pkr on 142 jts 2 3/8" duo-line inj tbg, test tbg in hole. Circd hole w/ pkr fluid, set pkr at 4301'. Tstd csg to 580 PSI for 30 min, held ok.
6. Returned well to injection.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
(INTERNAL TEPI STATUS REMAINS: INJ)

OPT 5/15/96 INJECTING 1596 BWPD @ 1156 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 6/24/96
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINIK TITLE FIELD REP. II DATE JUN 27 1996
CONDITIONS OF APPROVAL, IF ANY:

