

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25733
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	NM- 878
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	93
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3982' GL	

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER water injection well
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter M : 10 Feet From The SOUTH Line and 1136 Feet From The WEST Line Section 31 Township 17S Range 35E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3982' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

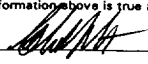
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Install BOP. Release pkr. TOH with tbq and packer. Inspect and repair as necessary.
2. TIH with 3-7/8" bit & clean out to 4770' (perfs 4356'-4706' @ 4 SPF, 100 holes).
3. By wireline (HLS) run casing inspection log from TD to 2750'. Perforate the following intervals @ 2 SPF with a 3-1/8" gun, .34" holes and 120" phasing (85 intervals, 170 holes):  
4348'-58', 65', 82'-4406', 24'-38', 4516'-24', 36'-54', 62', 4623', 36', 46' & 65'.
4. GIH with 4-1/2" treating packer. Set packer and test backside to 500 psi.
5. Acidize formation with 7,000 gals 20% NEFE HCL w/ 4-5 BPM using 4000# rock salt and 300 ball sealers as diverting agents.
6. Test inj tbq while running in hole. Set pkr at +/- 4300'. Load backside with pkr fluid and test. Put on injection.
7. Run injection profile after rate stabilizes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Prod. Engineer DATE 4/8/96

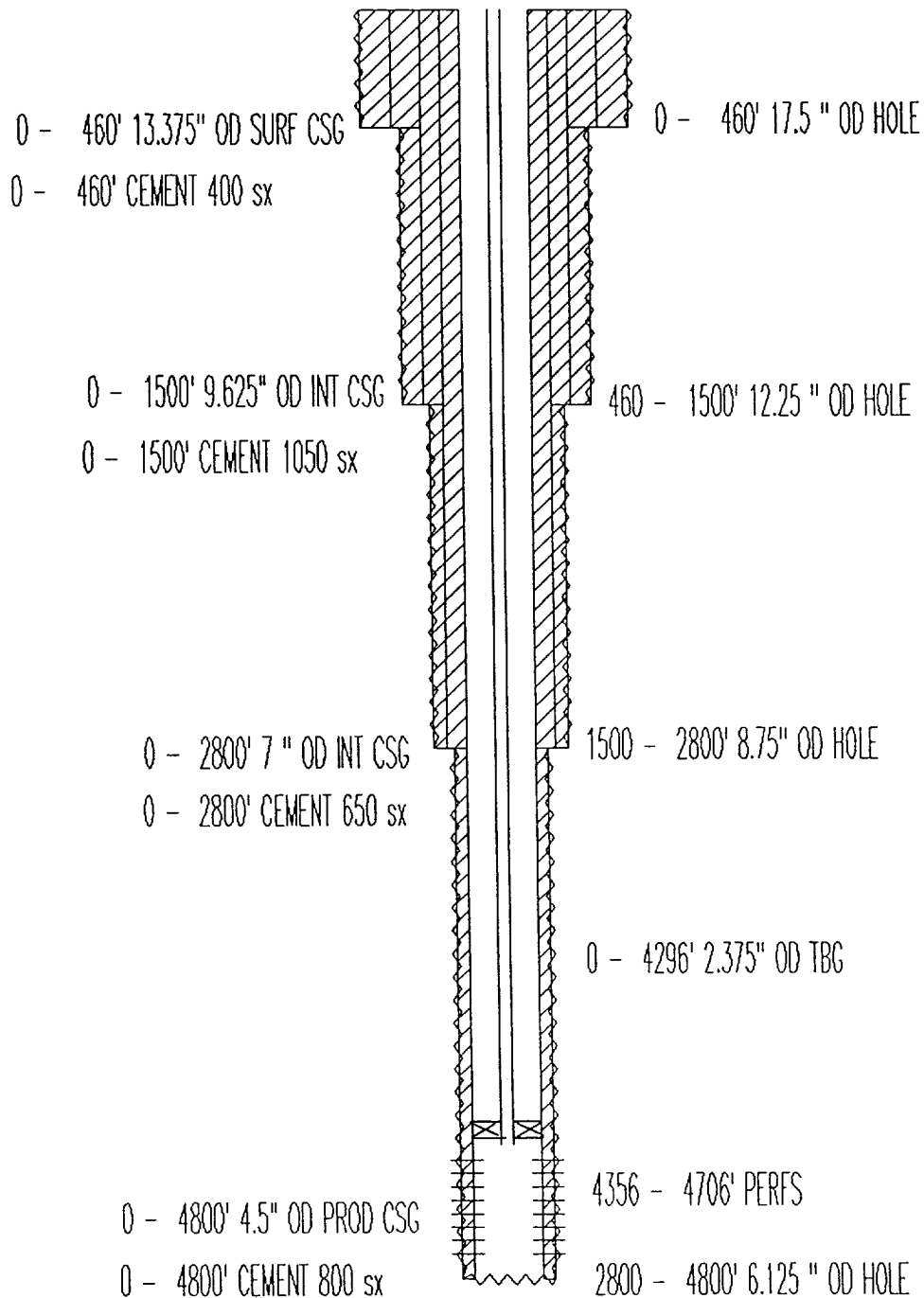
TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 10 1996

CONDITIONS OF APPROVAL, IF ANY:

TEXACO E&P INC  
CENTRAL VACUUM U NO. 93 WW  
API# 30025257330000



10 FSL & 1136 FWL  
SEC 31, TWN 17 S, RANGE 35 E  
ELEVATION: 3982 GR  
COMPLETION DATE: 05-02-79

Received  
Hobbs  
9/11