

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. NM-878

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 93
4. Location of Well UNIT LETTER M 10 FEET FROM THE South LINE AND 1136 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3982' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER Perforate & Treat ☒
PLUG AND ABANDON ☐ CHANGE PLANS ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
Plug Back Total Depth 4770'
13-3/8" OD 48# H-40 csg set @ 360'
9-5/8" OD 32.3# K-55 csg set @ 1500'
7" OD 23# K-55 csg set @ 2800'
4-1/2" OD 10.5# K-55 csg set @ 4800'

1. Perforate 4-1/2" csg w/2 JSPF @ 4356', 67', 75', 84', 93', 4400', 28', 35', 58', 4519', 31', 42', 50', 66', 4608', 26', 31', 42', 49', 55', 61', 72', 83', 94' & 4706'.
2. Set RBP @ 4738' & pkr. @ 4581'. Acidized casing perfs. 4608-4706' w/5000 gals. 15% NE acid in 3-stages using a total of 300# rock salt & 50# Benzoic Acid Flakes between stages.
3. Reset RBP @ 4581' & pkr @ 4408'. Acidize perfs 4519-4566' w/3000 gals. 15% NE acid in 2-stages using a total of 100# rock salt between stages.
4. Reset pkr. @ 4301'. Acidize perfs 4356-4566' w/4500 gals. 15% NE acid in 4-stages using a total of 600# rock salt & 150# Benzoic Acid Flakes between stages.
5. Ran 2-3/8" OD plastic coated tubing w/pkr & set @ 4315'. Load csg. annulus w/inhibited water.
6. Completed as a Shut-In Water Injection Well, 5-2-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. A. Schmitt* TITLE Asst. District Supt. DATE 5-3-79

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 7 1979