

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-878
7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 93
10. Field and Pool, or Wildcat Vacuum Grayburg - San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **Water INJECTION**

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **M**, **10** FEET FROM THE **South** LINE AND **1136** FEET FROM
THE **West** LINE, SECTION **31** TOWNSHIP **17-S** RANGE **35-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3982' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 1500'
13 3/8" OD 48# H-40 Csg Set @ 360'

1. Ran 1488' (35 Jts.) 9 5/8" OD 32.3# K-55 Csg & set @ 1500'.
2. Cemented w/800 sx. Class 'C' cement. Cement circulated. Job complete 12:45 PM, 4-3-79. Had 13 BPH Salt Water flow to surface on back-side of 9 5/8" Csg. Poor cement bond above 1425'.
3. Perforated 9 5/8" csg w/4-JS @ 1400'. Squeeze w/250 sx. Class 'C' cement. Job complete 3:30 PM, 4-5-79. WOC in excess of 18 hrs.
4. Tested 9 5/8" Csg w/1350# for 30 minutes, 6:15 - 6:45 PM, 4-6-79. Tested OK.
5. Ran cement bond log. Good bond to 515'. Flow on back-side 9 5/8" Csg. shut off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Schuff* TITLE **Asst. Dist. Supt.** DATE **4-10-79**

APPROVED BY *Jerry Sexton* TITLE _____ DATE **APR 12 1979**

Dist. 1, Supp.

CONDITIONS OF APPROVAL, IF ANY

1000

RECEIVED
FEB 10 1964
OIL COMPANY
ROSS, R. E.