

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25734
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B - 1861
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	94
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3979' GL	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter O : 50 Feet From The SOUTH Line and 2549 Feet From The EAST Line
Section 31 Township 17S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ ADDED PAY & ACIDIZED ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/14/96 - 5/17/96

1. MIRU pulling unit. Installed BOP. Released inj pkr & TOH with tbq & pkr.
2. Tagged fill @ 4541', cleaned out to 4739' (PBTD) & circd clean.
3. Perforate the following San Andres intervals @ 2 SPF: 4340', 67', 86', 4418', 22', 40', 4536', 40', 42', 70', 99', 4620', 33', 37', 52', 63', 66', 72', 77', 80' & 97' (21' NET. 42 HLES).
4. Set 4-1/2" treating packer @ 4216', tstd csg to 500#, OK. Acidized perfs from 4343'-4699' w/ 6000 gals 20% NEFE HCL, MAX P = 2930#, AIR = 6 BPM. SDON.
5. TOH w/ pkr. TIH w/ 4 1/2" loc-set inj pkr on 145 jts 2 3/8" duo-line inj tbq, tested tbq in hole. Circd hole w/ pkr fluid, set pkr at 4236'. Tstd csg to 540 PSI for 30 min, held ok.
6. Returned well to injection.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
(INTERNAL TEPI STATUS REMAINS: INJ)

OPT 5/15/96 INJECTING 1124 BWPD @ 1217 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 6/24/96

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY GARY WINK

TITLE ENGR. II

CONDITIONS OF APPROVAL: IF ANY

JUN 27 1996

DATE May 17-1996
 WELL NAME CVV #94
 SUPERVISOR Edo. R. R.
 PACKER TYPE 4 1/2" LOC/SET
 PACER SEATING DEPTH 4236
 PERFORMANCES 4343-4695

