

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25734
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 1861
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	94
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3979' GL

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER water injection well
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>O</u> : <u>50</u> Feet From The <u>SOUTH</u> Line and <u>2549</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3979' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Install BOP. Release pkr. TOH with tbq and packer. Inspect and repair as necessary.

2. TIH with 3-7/8" bit & clean out to 4739'.

3. Perforate the following San Andres intervals @ 2 SPF.

4340', 67', 86', 4418', 22', 40', 4536', 40', 42', 70', 99', 4620', 33', 37', 52', 63', 66', 72', 77', 80' & 97'.

4. GIH with 4-1/2" treating packer. Set packer and test backside to 500 psi.

5. Acidize formation with 6,000 gals 20% NEFE HCL w/ 4-5 BPM using 4000# rock salt and 120 ball sealers as diverting agents.

6. Test inj tbq while running in hole. Set pkr at +/- 4300'. Load backside with pkr fluid and test. Put on injection.

7. Run injection profile after rate stabilizes. (Last profile 3/86).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

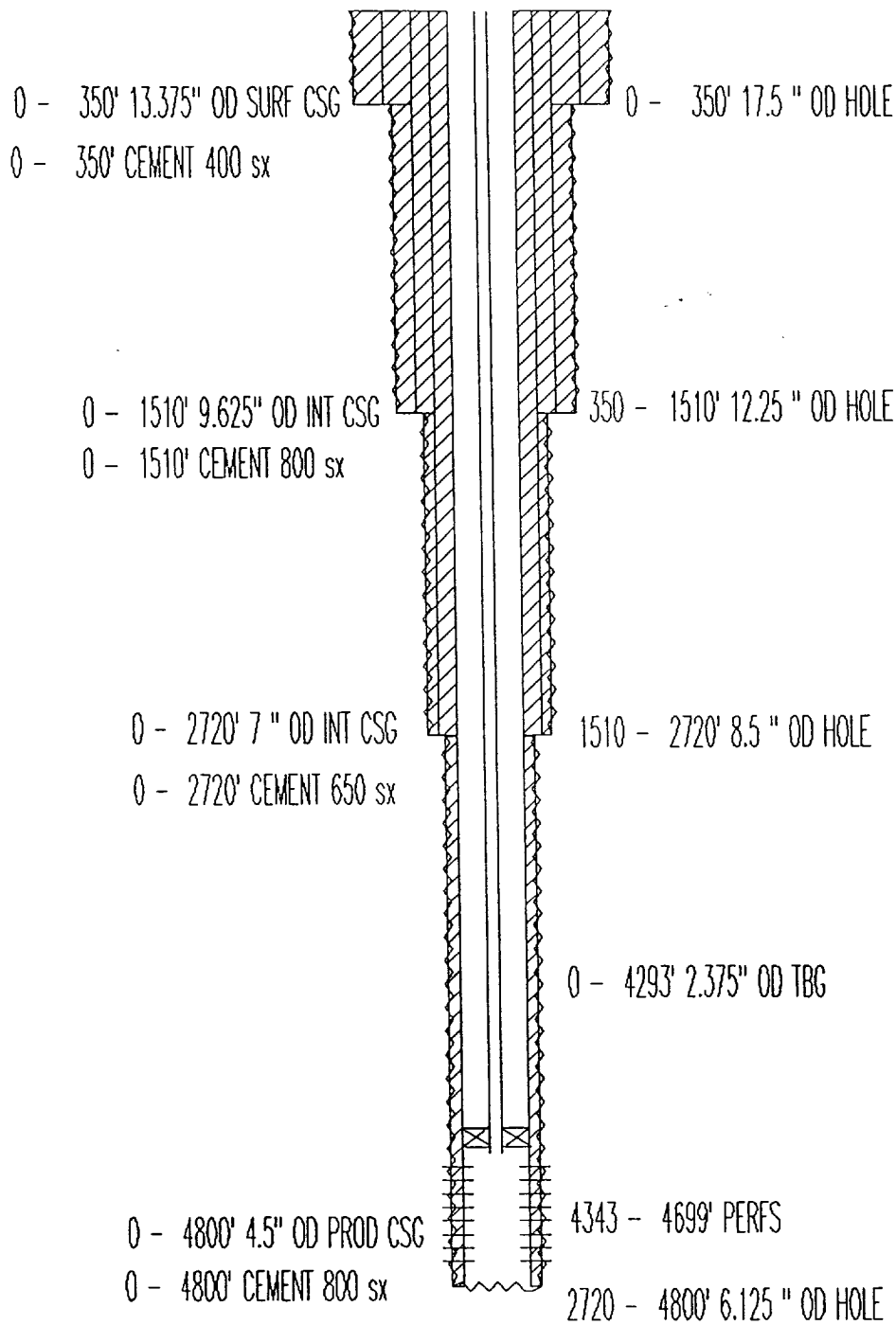
SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 4/4/96

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY Signed by Kautz TITLE Geologist DATE APR 11 1996  
CONDITIONS OF APPROVAL, IF ANY:

TEXACO E&P INC  
CENTRAL VACUUM U NO. 94 WIW  
API# 30025257340000



50 FSL & 2549 FEL  
SEC 31 , TWN 17 S, RANGE 35 E  
ELEVATION: 3969 GR  
COMPLETION DATE: 04-12-79

