

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

NO. OF COPIES RECEIVED	
CITY SECTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1861	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - 2" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

2. Name of Operator

Exaco Producing Inc.

3. Address of Operator

O. Box 728, Hobbs, NM 88240

4. Location of Well

5. Well Letter O 50 FEET FROM THE S LINE AND 2549 FEET FROM

6. East LINE, SECTION 31 TOWNSHIP 17S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name
 Central Vacuum Unit

8. Farm or Lease Name

9. Well No.

94

10. Field and Pool, or WHdcat

12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

1. ☒ REMEDIAL WORK
 2. ☐ PARTIALLY ABANDON
 3. ☐ OR ALTER CASING
 4. ☐ PLUG AND ABANDON
 5. ☐ CHANGE PLANS
 6. ☐ OTHER

SUBSEQUENT REPORT OF:

7. ☐ REMEDIAL WORK
 8. ☐ COMMENCE DRILLING OPNS.
 9. ☐ CASING TEST AND CEMENT JOB
 10. ☐ ALTERING CASING
 11. ☐ PLUG AND ABANDONMENT
 12. ☐ OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Pull injection tubing and packer.
 TIH w/3 7/8" bit and clean out to TD. Circulate hole clean and spot 5 drums 10% active Sodium Hypochlorite across perfs. POH.
 Perforate the following intervals w/2 JSPI: 4343, 65, 84, 4403, 11, 20, 29, 42, 4515, 22, 38, 45, 50, 63, 67, 5622, 35, 43, 50, 60, 68, 75, 85, 4699 (24 int, 48 holes).
) TIH w/workstring, 4 1/2" packer and RBP. Set RBP below bottom perf and set pkr @ 4300'. Swab back bleach.
 a) Reset pkr at 4590'. Load backside with produced water.
) Acidize perforations 4622-4699 with 2000 gal. gelled 20% NEFE and 500 lbs rocksalt in gelled brine according to the following procedure: (5BPM, 4500 PSI)
 A. Pump 1000 gal. 20% gelled acid. B. Pump 500 lbs rocksalt in gelled brine.
 C. Pump 1000 gal. 20% gelled acid and flush.
) Unset packer and retrieve RBP.
) Set RBP at 4600' and set packer at 4475'.
 . Acidize perforations 4515'-4577' with 4000 gals gelled 20% NEFE and 500 lbs rocksalt in gelled brine according to the following procedure (5BPM 4500 PSI):
 A. Pump 2000 gals. 20% gelled acid. B. Pump 500 lbs rocksalt in gelled brine.
 C. Pump 2000 gals. 20% gelled acid and flush.
) Unset packer and retrieve RBP.

**SEE BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Jerry Sexton TITLE Dist. Oper. Mgr. DATE 02/14/86

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT 1 SUPERVISOR

Signed: _____ TITLE _____ DATE _____

COPIES OF APPROVAL, IF ANY:

FEB 18 1986

- 10) Set RBP at 4475' and set packer at 4300'.
- 11) Acidize perforations 434' - 4442' with 4000 gallons gelled 20% NEFE and 500 lbs rocksalt in gelled brine according to the following procedure: (5B.L. 4500 PSI)
 - A. Pump 200 gals. 20% gelled acid.
 - B. Pump 500 lbs rocksalt in gelled brine.
 - C. Pump 2000 gals. 20% gelled acid and flush.
- 12) SI 2 hours then unset packer and set RBP below bottom perf.
- 13) Swab back acid residue to clean perforations and remove mineral fines.
- 14) POH then TIH with injection tubing and packer. Set pkr at 4290'. (Note: This will require an additional 50' of injection tubing)
- 15) Return well to injection. Monitor rate and pressure then run profile when well stabilizes.

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FEB 17 1986
O.C.D.
HOBBS OFFICE