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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

14. Indicate Type of Lease	
State ☒	Fee ☐
15. State Oil & Gas Lease No.	
B-1861	

16. Unit Agreement Name
Central Vacuum Unit
17. Name of Lease Name
Central Vacuum Unit
18. Well No.
94
19. Field and Pool, or Wildcat
Vacuum Grayburg
San Andres

21. County
Lea

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER ☒ Water Injection
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. BOX 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER 0 LOCATED 50 FEET FROM THE South LINE AND 2549 FEET FROM

THE East LINE OF SEC. 31 TWP. 17-S RGE. 35-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
	3-19-79	4-12-79	3969' (GR)	3969'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4739'			0-4800'	-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name
4343' - 4699' Grayburg San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Compensated Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT/LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	17 1/2"	400 sx	-0-
9 5/8"	36#	1510'	12 1/4"	800 sx	-0-
7"	23#	2720'	8 3/4"	650 sx	-0-
4 1/2"	10.5#	4800'	7 7/8"	800 sx	-0-

29. JOINT LINE RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4241'	4241'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Perf. 4 1/2" csg w/2-JSPF @4343', 65', 84', 4403', 11', 20', 29', 42', 4515', 22', 38', 45', 50', 63', 67', 4622', 35', 43', 50', 60', 68', 75', 85', & 4699'.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4343' - 4699'</td> <td>8000 gal. 15% NE Acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4343' - 4699'	8000 gal. 15% NE Acid
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4343' - 4699'	8000 gal. 15% NE Acid				

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
	WATER INJECTION WELL - NO POTENTIAL TEST

Date of Test	Hours Tested	Coke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Completed as Shut-In Water Injection Well, 4-12-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W L Cooper TITLE Asst. Dist. Supt. DATE 4-17-79

INSTRUCTIONS

This form is to be filled with the appropriate information from the log of the well, not later than 30 days after the completion of any newly-drilled or deepened well. It is to be filled up immediately after all drilling and mining activity has run in the well and a summary of all special tests conducted, including production tests. All formations encountered shall be reported in the order of their occurrence in the well, true vertical depth shall also be reported for multiple completions. Items in the column shall be reported for each zone. The form is to be filed in quadruplicate except on state and federal projects. (See Regulations 10-20-11-1)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1452</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1585</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2645</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2802</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3720</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>4050</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4330</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

RECEIVED

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet <u>APR 23 1979</u>
No. 2, from.....to.....	OIL CONSERVATION COMM.
No. 3, from.....to.....	feet <u>HOBBS, N. M.</u>
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1434	1434	Red Bed				
1434	1527	93	Red Bed & Anhydrite				
1527	2720	1193	Anhydrite & Salt				
2720	3935	1215	Anhydrite				
3935	4800	865	Lime				
	4800		Total Depth				
	4739		PBTD				
Salt Water Flow Was Encountered at:							
1756' - 400 BWPH - SIP 920#							