

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1861

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 94
4. Location of Well UNIT LETTER 0 50 FEET FROM THE South LINE AND 2549 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 17S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3969' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Perforate & Treat	XX

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4800'
Plug Back Total Depth 4739'
13-3/8" OD 48# K-55 csg set @ 350'
9-5/8" OD 36# H-40 csg set @ 1510'
7" OD 23# K-55 csg set @ 2720'
4-1/2" OD 10.5# K-55 csg set @ 4800'

- Perforate 4-1/2" csg w/2 JSPF @ 4343, 65,84,4403,11,20,29,42,4515,22,38,45,50,63,67,4622,35,43,50,60,68,75,85, & 4699'.
- Set RBP @ 4728' & pkr @ 4603'. Acidize 4-1/2" csg perfs 4622-4699' w/3000 gals 15% NEAcid in 2 stages using 100# rock salt & 50# benzoic acid flakes between stages.
- Reset RBP @ 4603' & pkr @ 4474'. Acidize 4-1/2" csg perfs 4515-4567' w/2000 gal. 15% NE Acid in 2 stages using 100# rock salt between stages.
- Reset RBP @ 4477' & pkr @ 4291'. Acidize 4-1/2" csg perfs 4515'-4567' w/3000 gal 15% NE Acid in 2 stages using 150# rock salt & 50# benzoic acid flakes between stages.
- Ran 2-3/8" plastic coated tubing w/pkr & set @ 4241'. Load annulus w/inhib wtr.
- Completed as Shut-In Water Injection well, 4-12-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE **Asst. Dist. Supt.** DATE **4-17-79**

APPROVED BY TITLE _____ DATE **APR 20 1979**

CONDITIONS OF APPROVAL, IF ANY:

REMOVED

APR 19 1979

OIL & MINERAL COMM.
WASHINGTON, D.C.