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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Schwartzberg

2. Name of Operator	Charles F. Harding
3. Address of Operator	4317 Oak Lawn Ave. Dallas, Texas 75219
4. Location of Well	

9. Well No.	1
10. Field and Pool, or Wildcat	Undesignated

UNIT LETTER <u>D</u>	LOCATED <u>766</u>	FEET FROM THE <u>North</u>	LINE AND <u>766</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>14</u>	TWP. <u>17-S</u>	RGE. <u>37-E</u>	NMPM <u>Lea</u>

12. County	Lea
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15. Date Spudded	2-12-78	16. Date T.D. Reached	3-17-78	17. Date Compl. (Ready to Prod.)	----	18. Elevations (DF, RKB, RT, GR, etc.)	3741.3 Gr.	19. Elev. Casinghead	
20. Total Depth	11,700'	21. Plug Back T.D.	---	22. If Multiple Compl., How Many	----	23. Intervals Drilled By	Rotary Tools	Cable Tools	

25. Was Directional Survey Made	No
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24. Producing Interval(s), of this completion - Top, Bottom, Name	
None	
26. Type Electric and Other Logs Run	
1 DST @ T.D.	

27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	49.5	420	17 1/2	400 class "C" circ.	None
8 5/8	24#.32#	4500	11	900 sxs.Lo-Den. 200 sx.	
				"C" circ.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

31. Perforation Record (Interval, size and number)	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type-pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED JW. Mullen TITLE Agent DATE March 28, 1978

Test Witnessed By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2160	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2200	T. Strawn 11448	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka 11625	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3405	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5183	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6920	T. McKee	Base Greenhorn	T. Granite
T. Clearfork 7055	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 9301	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp 9913		T. Chinle	
T. Penn. shale 10,994		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2160	2200	40	Anhy				
2200	3405	1205	Salt				
3405	5183	1778	Yates				
5183	6920	1737	SanAndres				
6920	7055	135	Glorieta				
7055	9301	2246	Clearfork				
9301	9913	612	Tubb				
9913	10,994	1081	Wolfcamp				
10,994	11,448	454	Penn-Shale				
11,448	11,625	177	Strawn				
11,625	---		Atoka				

FILED
APR 3 - 1978
OIL CONSERVATION COMM.
HOLDS, N. M.