

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

1. Operator
HNG Oil Company

Address
P.O. Box 2267, Midland, Texas 79702

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shoe Bar Ranch Unit 3	Well No. 1	Pool Name, including Formation Wildcat	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter C 660 Feet From The North Line and 1980 Feet From The West Line of Section 3 Township 17S Range 35E NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Natural Gas Pipeline Company of America	Address (Give address to which approved copy of this form is to be sent) 122 S. Michigan Avenue - Chicago, Illinois 6060			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 3	Twp. 17S	Rge. 35E
				Is gas actually connected? Yes
				When 9-6-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 2-21-78	Date Compl. Ready to Prod. 4-24-78	Total Depth 13060	P.B.T.D. 12948					
Elevations (DF, RKB, RT, GR, etc.) 3968.4 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay	Tubing Depth 11039					
Perforations 12839-12849			Depth Casing Shoe Packer 11020					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2	13-3/8	416	450 SX					
12-1/4	9-5/8	5008	2000 SX					
8-1/2	5-1/2	11020	200 SX					
8-1/2	4-1/2	13060	700 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
		Packer	

GAS WELL

Actual Prod. Test-MCF/D 351	Length of Test 4 hours	Bbls. Condensate/MMCF 16.9	Gravity of Condensate 53
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 423.2 PSIA	Casing Pressure (Shut-in) Packer	Choke Size 5-13/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty A. Gildon
(Signature)

Regulatory Clerk

(Title)

9/7/78

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 11 1978, 19

BY

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.