

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25792

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-8667-1

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.

7

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter B : 1310 Feet From The NORTH Line and 1330 Feet From The EAST Line  
Section 30 Township 17S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3989' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/19/94 - 7/23/94

1. MIRU, RELEASED PKR & TOH W/ INJ EQUIP, C/O TO 4690' (PBTD).

2. SET TREATING PKR @ 4423', ACIDIZED PERFS FR 4595'-4657' W/ 4000 GALS 20% NEFE. MAX P = 3350#, AIR = 4 BPM. SI 1 HR. SWABBED BACK LOAD. TOH W/ TREATING PKR.

3. TIH W/ INJ PKR & INJECTION STRING OF 2 3/8" DUO-LINE TUBING.

4. CIRCD HOLE W/ PKR FLUID, SET PKR @ 4426', TSTD CSG TO 540# FOR 30 MIN, OK.

5. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

OPT 7-30-94 INJECTING 44 BWPD @ 1300 PSI

8-24-94 REQUESTED TO THE NMOCD THAT THE SURFACE INJECTION PRESSURE LIMIT BE INCREASED TO 1585 PSI BASED ON THE RESULTS OF A STEP RATE TEST. THIS REQUEST WAS APPROVED BY THE NMOCD ON 8-24-94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 9/26/94

TYPE OR PRINT NAME Monte C. Duncan

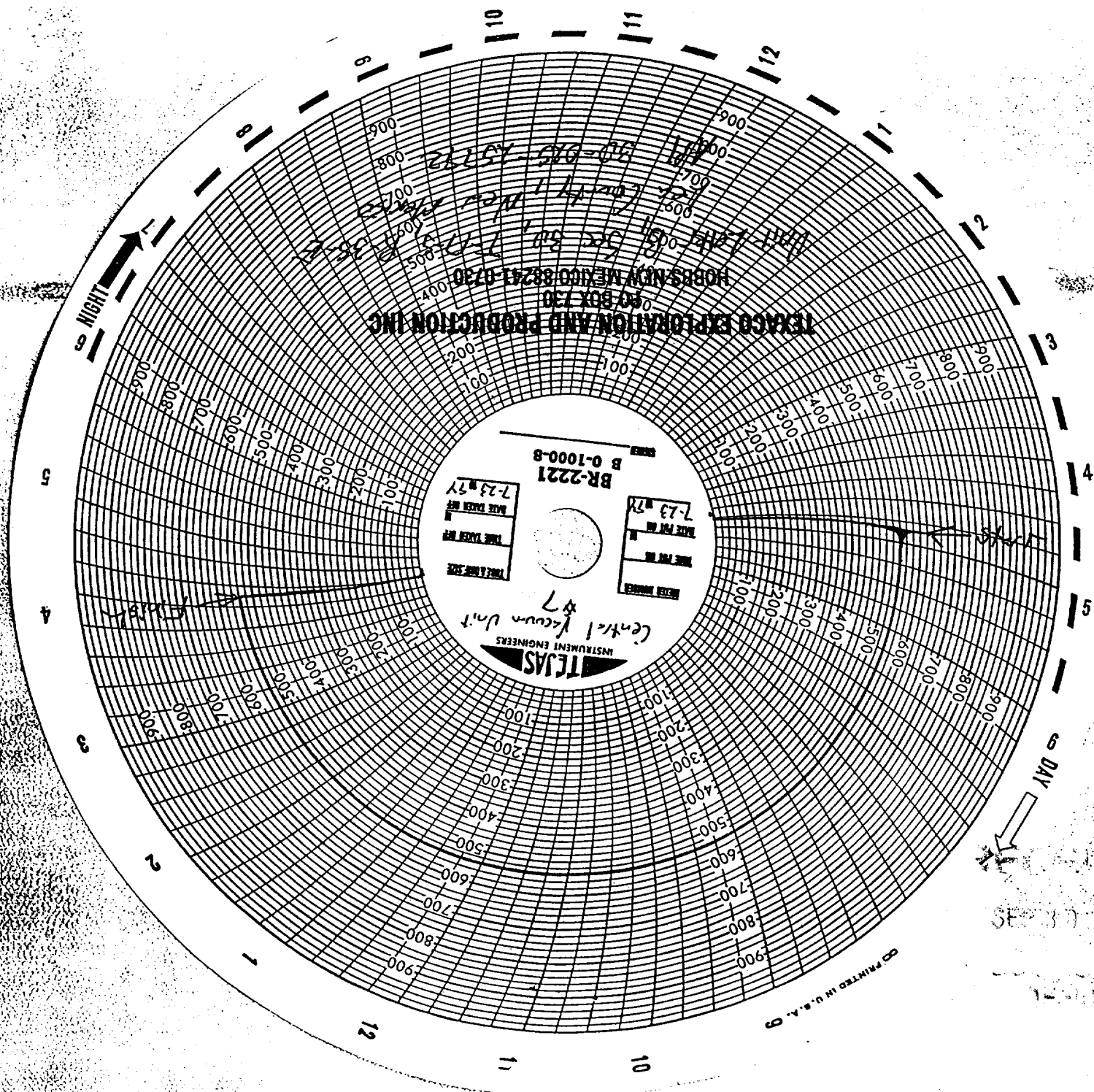
Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Engr Asst

DATE SEP 30 1994

CONDITIONS OF APPROVAL, IF ANY:



TEXAS INSTRUMENT ENGINEERS  
CENTRAL VACUUM UNIT  
7-23 7Y  
DATE TAKEN BY  
TIME TAKEN BY  
TIME TAKEN BY

BR-2221  
B 0-1000-8

SEP 30 1943