DISTRIBUTION	,	-					Form C- Revised	
SANTA FE		-4						Type of Lease
FILE				OIL CONSERVATI				-
U.S.G.S.		WELL COMPI	LETION 0	R RECOMPLET	ON REPORT	AND LOG		A Gas Lease No.
LAND OFFICE		-					5. Shite Off	
OPERATOR		-						B-8667-1
	<u>l</u>	_]						
U. TYPE OF WELL							$\overline{U}$	
	0	IL GAS	s []	<b></b>			7, Unit Agre	
b. TYPE OF COMPLE	w	ELL WE	5 LL	DRY OTHER	Water In	.jection	Centre	1.Vacuum t
NEW WO		PLU		FF.		•	1	
well ovi	ER DEE	PEN BAC		SVR. OTHER	t		Centra]	L Vacuum Ur
							9. Wett 100.	
TI Address of Operator	EXACO Inc	• ••••••••••••••••••••••••••••••••••••					7	d Poel, or Wildcat
					<b>N</b> . <b>I</b> .			Grayburg-
P.O.	Box 728	, Hobbs,	<u>New Me</u>	xico 8	3240		San	Andres
, incontrol of well						1		///////////////////////////////////////
_							A///////	
NIT LETTERB	LOCATED	<u>1310</u> FEET	FROM THE	North LINE AN	·· <u>1330</u>	_ FEET FROM		
					/////////	///////	12. County	
HE <b>Fast</b> LINE OF 5. Date Spudded	5EC. 30	TWP. 17-5	···· 35-1	E NMPM	111111111		Lea	
o, Date Spuaded	16. Date T.D.	Reached 17. Dat	te Compf. (R	eady to Prod.) 18	Elevations (DF	, RKB, RT, G	R, etc.) 19. E	Elev. Cashinghead
11-10-78 0. Total Depth	11-26-	78	1-5-79		3789 '	(GR)		3789 ! Cable Tools
	21. P	lug Back T.D.	22.	If Multiple Compl., F Many	low 23. Interv	(GR) vals   Rotary ed By	y Tools	, Cable Tools
4800		4700		·		<u>→</u> : 0	4800 .	-0-
4. Producing Interval(s	s), of this compl	etion - Top, Botto	om, Name					5. Was Directional S
								Made
4595 ' 6. Type Electric and C	- 4657	Gravbu	rg San	Andres				No
6. Type Electric and C	Other Logs Run						27. Wa	s Well Cored
Gamma	Rav - C	ompensate	d Neuti	ron				
Gamma.	Ray - C	ompensate	d Neuti ASING RECO	<b>CON</b> IRD (Report all strin	as set in well)			No
	Ray - C	C/	<b>d Neut</b> ASING RECO	<b>CON</b> IRD (Report all strin HOLE SIZE	T			No
8. CASING SIZE	WEIGHT LE	CA B./FT. DEPI	ASING RECO	RD (Report all strin HOLE SIZE	CEME			NO AMOUNT PULL
<sup>8.</sup> CASING SIZE <b>85/</b> 1	WEIGHT LE	CA B./FT. DEPT 24# 348!	ASING RECO	RD (Report all strin HOLE SIZE	семе 4	00_sx	DRD	NO AMOUNT PULL
8. CASING SIZE	WEIGHT LE	CA B./FT. DEPT 24# 348!	ASING RECO	RD (Report all strin HOLE SIZE	семе 4 2000 sx	00 sx Pozmix	DRD	NO AMOUNT PULL
<sup>8.</sup> CASING SIZE <b>85/</b> 1	WEIGHT LE	CA B./FT. DEPT 24# 348!	ASING RECO	RD (Report all strin HOLE SIZE	семе 4	00 sx Pozmix	DRD	NO AMOUNT PULL
<sup>8.</sup> CASING SIZE <b>85/</b> 1	WEIGHT LE 8' 2' 10.	24# 348 1 5# 4800	ASING RECO	RD (Report all strin HOLE SIZE	семе 4 2000 sx Class	00_sx Pozmix 'C'	erd & 200	NO AMOUNT PULL -O- SX -O-
8. CASING SIZE 85/ 41/	WEIGHT LE 8' 2' 10.	24# 348 1 5# 4800	ASING RECO	IRD (Report all strin HOLE SIZE 11" 7 7/8"	СЕМЕ 4 2000 sx Class 30.	OO_sx Pozmix 'C'	DRD & 200 UBING RECOR	NO AMOUNT PULL -O- SX -O-
e. casing size 85/ 41/	WEIGHT LE 8' 2' 10.	24# 348 1 5# 4800	ASING RECO	IRD (Report all strin HOLE SIZE 11" 7 7/8"	Семе 4 2000 sx Class 30. 51ZE	OO_SX Pozmix 'C' T	DRD & 200 UBING RECON PTH SET	NO AMOUNT PULL -O- SX -O- RD PACKER SET
8. CASING SIZE 85/ 41/	WEIGHT LE 8' 2' 10.	24# 348 1 5# 4800	ASING RECO	IRD (Report all strin HOLE SIZE 11" 7 7/8"	СЕМЕ 4 2000 sx Class 30.	OO_SX Pozmix 'C' T	DRD & 200 UBING RECOR	NO AMOUNT PULL -Q- SX -Q-
8. CASING SIZE 8 5/4 4 1/ 9. SIZE	WEIGHT LE	C/ 3./FT. DEP1 24# 348 ' 5# 4800 LINER RECORD BOTTOM	ASING RECO	IRD (Report all strin HOLE SIZE 11" 7 7/8" EMENT SCREEN	CEME 4 2000 sx Class 30. 51ZE 2 3/	00_sx Pozmix 'C' T DEF 8" /14	UBING RECOR	No AMOUNT PULL O- <b>SXO-</b> RD PACKER SET 4461 !
8. CASING SIZE 8 5/4 4 1/ 9. SIZE 1. Perforation Record (	WEIGHT LE	C/ 3./FT. DEP1 24# 348 1 5# 4800 LINER RECORD BOTTOM BOTTOM and number)	ASING RECO	IRD (Report all strin HOLE SIZE 11" 7 7/8" EMENT SCREEN 32.	CEME 4 2000 sx Class 30. 51ZE 2 3/ ACID, SHOT, F	00_sx Pozmix 'C' T DEF 8" /14	UBING RECOR	No AMOUNT PULL O- <b>SXO-</b> RD PACKER SET 4461 !
8. CASING SIZE 8 5/4 4 1/ 9. SIZE 1. Perforation Record (	WEIGHT LE	C/ 3./FT. DEP1 24# 348 1 5# 4800 LINER RECORD BOTTOM BOTTOM and number)	ASING RECO	IRD (Report all strin HOLE SIZE 11" 7 7/8" EMENT SCREEN 32.	CEME 4 2000 sx Class 30. 51ZE 2 3/ ACID, SHOT, F	00_sx Pozmix 'C' T DEF 8" 144 FRACTURE, C AMOU	UBING RECON TH SET 61 ' CEMENT SQUE NT AND KIND	NO AMOUNT PULL -O- SX -O- PACKER SET 4461 ! EEZE, ETC.
8. CASING SIZE 8 5/4 4 1/ 9. SIZE 1. Perforation Record (	WEIGHT LE	C/ 3./FT. DEP1 24# 348 1 5# 4800 LINER RECORD BOTTOM BOTTOM and number)	ASING RECO	IRD (Report all strin HOLE SIZE 11" 7 7/8" EMENT SCREEN 32.	CEME 4 2000 sx Class 30. 51ZE 2 3/ ACID, SHOT, F	00_sx Pozmix 'C' T DEF 8" 144 FRACTURE, C AMOU	UBING RECON TH SET 61 ' CEMENT SQUE NT AND KIND	No AMOUNT PULL -O- <b>SX</b> -O- RD PACKER SET 4461 ! EEZE, ETC.
8. CASING SIZE 8 5/4 4 1/ 9. SIZE	WEIGHT LE	C/ 3./FT. DEP1 24# 348 1 5# 4800 LINER RECORD BOTTOM BOTTOM and number)	ASING RECO	IRD (Report all strin HOLE SIZE 11" 7 7/8" EMENT SCREEN 32.	CEME 4 2000 sx Class 30. 51ZE 2 3/ ACID, SHOT, F	00_sx Pozmix 'C' T DEF 8" 144 FRACTURE, C AMOU	UBING RECON TH SET 61 ' CEMENT SQUE NT AND KIND	NO AMOUNT PULL -O- SX -O- PACKER SET 4461 ! EEZE, ETC.
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8. CASING SIZE 8 5/1 4 1/1 9. SIZE 1. Perforation Record ( Perf. 4 1/2 08',	WEIGHT LE	C/ 3./FT. DEP1 24# 348 1 5# 4800 LINER RECORD BOTTOM BOTTOM and number)	ASING RECO	IRD (Report all strin HOLE SIZE 11" 7 7/8" EMENT SCREEN 32.	CEME 4 2000 sx Class 30. 51ZE 2 3/ ACID, SHOT, F	00_sx Pozmix 'C' T DEF 8" 144 FRACTURE, C AMOU	UBING RECON TH SET 61 ' CEMENT SQUE NT AND KIND	NO AMOUNT PULL -O- SX -O- PACKER SET 4461 ! EEZE, ETC.
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8. CASING SIZE 8 5/1 4 1/1 9. SIZE 1. Perforation Record ( Perf. 4 1/2 08',	WEIGHT LE 8' 2' 10.4 TOP (Interval, size and 2'' Csg W, 43', 47	сл 3./FT. DEP1 24# 348 ! 5# 4800 LINER RECORD Воттом воттом /2-JSPF @ , 50 ,54	ASING RECO TH SET SACKS CI 4595 1 & 465	IRD (Report all strin HOLE SIZE 11" 7 7/8" EMENT SCREEN 32. 4602, DEPT 4595	CEME 4 2000 sx 30. 30. 2 3/ ACID, SHOT, F HINTERVAL - 4657	00_sx Pozmix 'C' T DEF 8" 144 FRACTURE, C AMOU	DRD WBING RECON TH SET 61 ' CEMENT SQUE NT AND KIND gel 15%	NO AMOUNT PULL -O- SX -O- PACKER SET 4461 ! EEZE, ETC.
8. CASING SIZE 8 5/1 4 1/2 9. SIZE 1. Perforation Record ( Perf. 4 1/2 08', ate First Production Water	WEIGHT LE 8' 2' 10, 70P (Interval, size ar 2" Csg W, 43', 47 Prod Tnjectic	с/ 3./FT. DEP1 24# 348 ' 5# 4800 LINER RECORD ВОТТОМ Main number) /2-JSPF @ , 50 ,54	ASING RECO TH SET SACKS CI 45951 & 465 Swing, gas li NO PO	HOLE SIZE HOLE SIZE 11" 7 7/8" EMENT SCREEN 32. 4602, DEPT 4595 PRODUCTION ft, pumping = Size a btent1a1 Te	CEME 2000 sx Class 30. 30. A SIZE 2 3/ ACID, SHOT, F HINTERVAL - 4657	00_sx Pozmix 'C' T DEF 8" 144 FRACTURE, C AMOU	DRD WBING RECON TH SET 61 ' CEMENT SQUE NT AND KIND gel 15%	NO AMOUNT PULL -O- SX -O- PACKER SET 4461 ' EEZE, ETC. MATERIAL USED NE Acid
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8. CASING SIZE 8 5/1 4 1/2 9. SIZE 1. Perforation Record ( Perf. 4 1/2 08', ate First Production Water	WEIGHT LE 8' 2' 10, 70P (Interval, size ar 2" Csg W, 43', 47 Prod Tnjectic	с/ 3./FT. DEP1 24# 348 ' 5# 4800 LINER RECORD ВОТТОМ Main number) /2-JSPF @ , 50 ,54	ASING RECO TH SET SACKS CI 45951 & 465 Swing, gas li NO PO	HOLE SIZE HOLE SIZE 11" 7 7/8" EMENT SCREEN 32. 4602, DEPT 4595 PRODUCTION ft, pumping – Size a Contential Te For Oll – Bbl.	CEME 4 2000 sx Class 30. 4 SIZE 2 3/ ACID, SHOT, F H INTERVAL - 4657	00_sx Pozmix 'C' T DEF 8" /44 RACTURE, C AMOU 8000	DRD WBING RECOP PTH SET 61 ' CEMENT SQUE NT AND KIND gel 15% Well Status (	NO AMOUNT PULL -O- <b>BX</b> -O- PACKER SET 4461 ! EEZE, ETC. MATERIAL USED NE Acid
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8. CASING SIZE 8 5/4 4 1/2 9. SIZE 1. Perforation Record ( Perf. 4 1/2 08', 08', ate First Production Water ate of Test	WEIGHT LE 8' 2' 10.4 TOP (Interval, size and 2'' Csg W, 43', 47 Prod Tnjectic Hours Tested	сл 3./FT. DEP1 24# 348 ! 5# 4800 LINER RECORD ВОТТОМ ВОТТОМ 12-JSPF @ , 50 ,54 uction Method (Fla Choke Size	ASING RECO TH SET SACKS CI 4595 ', & 465 buring, gas li No Po Test Per	HOLE SIZE HOLE SIZE 11" 7 7/8" EMENT SCREEN 32. 4602, DEPT 4595 PRODUCTION ft, pumping - Size a Contential Te For Oil - Bbl. Oil - Bbl.	CEME 4 2000 sx Class 30. 30. A SIZE 2 3/ ACID, SHOT, F HINTERVAL - 4657 ad type pump) st Gas MC	00_sx 	UBING RECOP TH SET 61 ' CEMENT SQUE NT AND KIND gel 15% Well Status ( Bbl. (	NO AMOUNT PULL O- <b>BX</b> O- <b>BX</b> O- PACKER SET 4461 ' EEZE, ETC. MATERIAL USED NE Acid (Prod. or Shut-in) CasOil Ratio
8. CASING SIZE 8 5/4 4 1/2 9. SIZE 1. Perforation Record ( Perf. 4 1/2 08', 08', ate First Production Water ate of Test	WEIGHT LE 8' 2' 10. TOP (Interval, size an 2" Csg W, 43', 47 Prod Tnjectic Hours Tested Casing Fressu	C/ B./FT. DEP1 24# 348 1 5# 4800 LINER RECORD BOTTOM BOTTOM Main number) /2-JSPF @ , 50 ,54 uction Method (Fla Dn Well - Cheke Size re Calculated 2 Hour Rate	ASING RECO TH SET SACKS CI 4595 ', & 465 buring, gas li No Po Test Per	HOLE SIZE HOLE SIZE 11" 7 7/8" EMENT SCREEN 32. 4602, DEPT 4595 PRODUCTION ft, pumping - Size a Contential Te For Oil - Bbl. Oil - Bbl.	CEME 4 2000 sx Class 30. 30. A SIZE 2 3/ ACID, SHOT, F HINTERVAL - 4657 ad type pump) st Gas MC	OO_SX           Pozmix           1C1           T           DEF           8"           14           RACTURE, C           AMOU           8000           F           Water           ater - Bbl.	UBING RECOP TH SET 61 ' CEMENT SQUE NT AND KIND gel 15% Well Status ( Bbl. (	NO AMOUNT PULL O- <b>BX</b> O- <b>BX</b> O- PACKER SET 4461 ' EEZE, ETC. MATERIAL USED NE Acid (Prod. or Shut-in) CasOil Ratio
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8. CASING SIZE 8.5/1 4.1/1 9. SIZE 1. Perforation Record ( Perf. 4.1/2 08', ate First Production Water ate of Test Now Tubing Press. . Disposition of Gas (2) . List of Attachments	WEIGHT LE 8' 2' 10, TOP (Interval, size ar 2'' Csg W, 43', 47 Prod Tnjectic Hours Tested Casing Fressu Sold, used for fu	C/ 3./FT. DEPT 24# 348 1 5# 4800 LINER RECORD BOTTOM Main Anumber) /2-JSPF @ , 50 ,54 uction Method (Flag p Well - Choke Size re Calculated 2 Hour Rate re Calculated 2 Hour Rate	ASING RECO TH SET SACKS CT 4595', & 465 buring, gas li No Po Prod'n. I Test Per 4- Oil – He	HOLE SIZE 11" 7 7/8" EMENT SCREEN 4602, DEPT 4595 PRODUCTION ft, pumping = Size a 57 Oil = Bbl. 1. Gas =	CEME 4 2000 sx Class 30. 4 SIZE 2 3/ ACID, SHOT, F HINTERVAL - 4657 ad type pump) st Gas MC	OO_SX           Pozmix           1C1           T           DEF           8"           14           RACTURE, C           AMOU           8000           F           Water           ater - Bbl.	UBING RECON TH SET 61. CEMENT SQUE NT AND KIND gal 15% Well Status ( Bbl. Cil Ci	NO AMOUNT PULL O- <b>BX</b> O- <b>BX</b> O- PACKER SET 4461 ' EEZE, ETC. MATERIAL USED NE Acid (Prod. or Shut-in) CasOil Ratio
8. CASING SIZE 8 5/1 4 1/1 9. SIZE 1. Perforation Record ( Perf. 4 1/2 08', 08', Disposition of Gas (2) . List of Attachments Well C	WEIGHT LE 8' 2' 10, TOP (Interval, size ar 2'' Csg W, 43', 47 Prod Tnjectic Hours Tested Casing Fressu Sold, used for fu	C/ 3./FT. DEPT 24# 348 1 5# 4800 LINER RECORD BOTTOM Main Anumber) /2-JSPF @ , 50 ,54 uction Method (Flow Dn Well - Cheke Size re Calculated 2 Hour Rate LINER RECORD Cheke Size re Calculated 2 Hour Rate Calculated 2 Hour Rate Calculated 2 Hour Rate Calculated 2 Hour Rate Calculated 2 Hour Rate	ASING RECO TH SET SACKS CI 4595', & 465 Water Water	IRD (Report all strin- HOLE SIZE 11" 7 7/8" EMENT SCREEN 32. 4602, DEPT 4595 97' 4595 PRODUCTION ft, pumping – Size a btential Te For Oil – Bbl. das –	CEME 4 2000 sx Class 30. 2 3/ ACID, SHOT, F 1 INTERVAL - 4657 add type pump) st Gas MC MCF W	OO_SX           Pozmix           1C1           T           DEF           8"           144           RACTURE, C           AMOU           8000           Booo           F           Water           ater Bbl.           Test	DRD UBING RECOM PTH SET 61 ' CEMENT SQUE NT AND KIND gel 15% Well Status ( Bbl. C Cil Cr Witnessed By	NO AMOUNT PULL O- <b>BX</b> O- <b>BX</b> O- PACKER SET 4461 ' EEZE, ETC. MATERIAL USED NE Acid (Prod. or Shut-in) CasOil Ratio
8. CASING SIZE 8.5/1 4.1/1 9. SIZE 1. Perforation Record ( Perf. 4.1/2 08', ate First Production Water ate of Test Now Tubing Press. . Disposition of Gas (2) . List of Attachments	WEIGHT LE 8' 2' 10, TOP (Interval, size ar 2'' Csg W, 43', 47 Prod Tnjectic Hours Tested Casing Fressu Sold, used for fu	C/ 3./FT. DEPT 24# 348 1 5# 4800 LINER RECORD BOTTOM Main Anumber) /2-JSPF @ , 50 ,54 uction Method (Flow Dn Well - Cheke Size re Calculated 2 Hour Rate LINER RECORD Cheke Size re Calculated 2 Hour Rate Calculated 2 Hour Rate Calculated 2 Hour Rate Calculated 2 Hour Rate Calculated 2 Hour Rate	ASING RECO TH SET SACKS CI 4595', & 465 Water Water	IRD (Report all strin- HOLE SIZE 11" 7 7/8" EMENT SCREEN 32. 4602, DEPT 4595 97' 4595 PRODUCTION ft, pumping – Size a btential Te For Oil – Bbl. das –	CEME 4 2000 sx Class 30. 2 3/ ACID, SHOT, F 1 INTERVAL - 4657 add type pump) st Gas MC MCF W	OO_SX           Pozmix           1C1           T           DEF           8"           144           RACTURE, C           AMOU           8000           Booo           F           Water           ater Bbl.           Test	DRD UBING RECOM PTH SET 61 ' CEMENT SQUE NT AND KIND gel 15% Well Status ( Bbl. C Cil Cr Witnessed By	NO AMOUNT PULL O- <b>BX</b> O- <b>BX</b> O- PACKER SET 4461 ' EEZE, ETC. MATERIAL USED NE: Acid (Prod. or Shut-in) CasOil Ratio
8. CASING SIZE 8 5/1 4 1/1 9. SIZE 1. Perforation Record ( Perf. 4 1/2 08', 08', Disposition of Gas (2) . List of Attachments Well C	WEIGHT LE 8' 2' 10, TOP (Interval, size ar 2'' Csg W, 43', 47 Prod Tnjectic Hours Tested Casing Fressu Sold, used for fu	C/ 3./FT. DEPT 24# 348 1 5# 4800 LINER RECORD BOTTOM Main Anumber) /2-JSPF @ , 50 ,54 uction Method (Flow Dn Well - Cheke Size re Calculated 2 Hour Rate LINER RECORD Cheke Size re Calculated 2 Hour Rate Calculated 2 Hour Rate Calculated 2 Hour Rate Calculated 2 Hour Rate Calculated 2 Hour Rate	ASING RECO TH SET SACKS CI SACKS CI 4595', & 465 Water SACKS CI Prod'n. I Test Per A- OII – PE Mater es of this for	IRD (Report all strin- HOLE SIZE 11" 7 7/8" EMENT SCREEN 32. 4602, DEPT 4595 97' 4595 PRODUCTION ft, pumping – Size a btential Te For Oil – Bbl. das –	CEME 4 2000 sx Class 30. 1 SIZE 2 3/ ACID, SHOT, F HINTERVAL - 4657 ad type pump) st Gas MC MCF Wi 1-5-79 Te to the best of	OO_SX Pozmix 1C1 T DEF 8" /14 RACTURE, C AMOU BOOO F Water ater - Bbl. Test my knowledge	DRD UBING RECOM PTH SET 61 ' CEMENT SQUE NT AND KIND gel 15% Well Status ( Bbl. C Cil Cr Witnessed By	NO AMOUNT PULL -O- <b>SX</b> -O- RD PACKER SET 4461 ' EEZE, ETC. DATERIAL USED NE Acid (Prod. or Shut-in) Cas - Oil Ratio

## INSTRUCTIONS

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This form is to be filed with the  $q_{1}$  - (ate District Office of the Commission not late n 20 days after the completion of any newly-drilled or deepened well. It shall be accompanially one copy of all electrical and ratio-activity los, that is well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

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## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southe	astern	New Mexico				Northwes	tem Ne	w Mexico	
	162			Canyon	r	Oio Alar	no		Т.	Penn. ''B''	
T. Anhy_	172	^	-	C	т	- Kirtland-	-Fruitla	nd	l.	Penn. C	
T. Salt			άr)	A +	т	Fictured	Cliffs .		T.	Penn. "D"	
			т	Mice	T.	Cliff Hor	use		I.	Leauvine	
T. Yates	201	7	T	Dovonian	T.	Menefee	······		l.	Madison	
_	265	0	T	C:1ion	т	<ul> <li>Point L</li> </ul>	ookout 🗕		I.	Elbert	
	208	$\land$	Ϋ́	Montova	T.	Mancos.			k.	McCracken	
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				IMPORT	IANI	MAILN	37403				
Include dat	in on rate	of water is	offow a				37103				
				nd elevation to which water	rose in	hole.		8			
No. 1, from	1			nd elevation to which water	rose in	hole.		feet.	*******		
No. 1, from	1			nd elevation to which water	rose in	hole.		feet.			
No. 1, from No. 2, from	1			nd elevation to which water	rose in	hole.		fcet.	•		•••••
No. 1, from No. 2, from No. 3, from	1 1			nd elevation to which water toto	rose in	hole.		fcet. fcet.	•		·····
No. 1, from No. 2, from No. 3, from	1 1			nd elevation to which water to	rose in	1 hole.		feet. feet. feet.	·		·····
No. 1, from No. 2, from No. 3, from	1 1			nd elevation to which water	rose in	1 hole.		feet. feet. feet.	·		·····
No. 1, from No. 2, from No. 3, from	1 1 1			totototototo	rose in	dditional	sheets i	feet. feet. feet.	·		·····
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