

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25793
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	E- 7586
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	16
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3980' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : <u>2630</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/4/95 - 8/9/95

1) MIRU pulling unit. Installed BOP. Released pkr. TOH with tbg and packer.

2) TIH with 3-7/8" bit, tagged fill @ 4490', cleaned out to 4750' (perms 4527'-4815').

3) By wireline, selectively perforated @ 2 SPF from 4396'- 4671' (64 holes) with a 3-1/8" gun.

4) GIH with 4-1/2" treating packer. Set packer @ 4330', and tested backside to 500 psi, OK.

5) Ackdized formation with 6,000 gals 20% NEFE HCL w/ 3% TW-425. MAX P = 4200#, AIR = 4 BPM. SI 1 hr & swabbed back 70 bbl.

6) TOH W/ treating pkr & WS. Tested inj tbg while running in hole. Set 4 1/2" Loc Set pkr at 4352'. Loaded backside with pkr fluid and tested to 560 PSI, held ok. Returned well to injection.

OPT 8/14/95 INJECTING 280 BWPD @ 1393 PSI

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 9/18/95

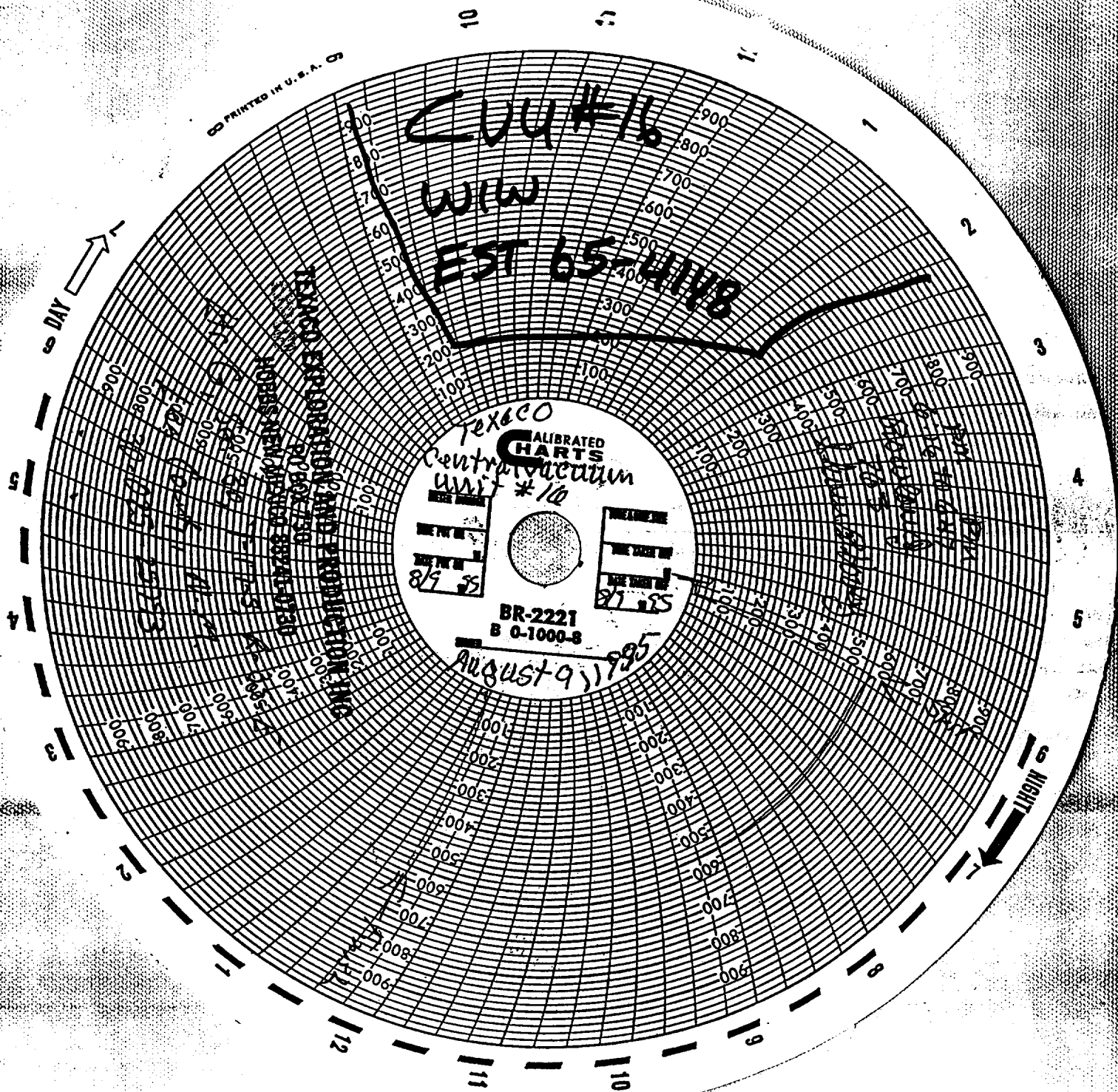
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Engr Asst DATE OCT 13 1995

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.



17 18 19 20 21 22 23 24 25 26 27 28 29 30