## Submit 3 copies to Appropriate District Office

APPROVED BY\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

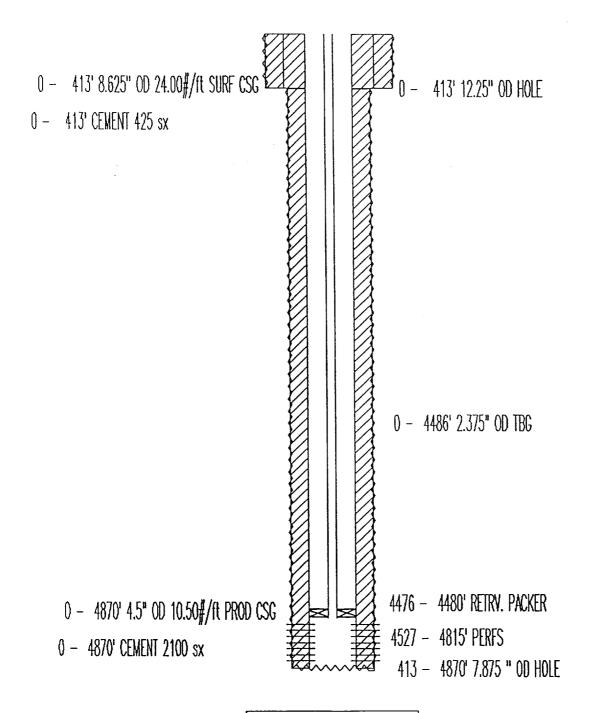
Form C-103 Revised 1-1-89

District Office	37,	,	Revised 1-1-89
<u>DISTRICT I</u>	OIL CONSERVAT	TION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			30 025 25793
DISTRICT II  B.O. Box Provins DD. Adecia, NM 88210.  Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 88210	) Canta i c, i terri i i c	X100 07 00 + 2000	STATE FEE
DISTRICT III			6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	OTIOEO AND DEDODTO ONLY	VEL1	E- 7586
SUNDRY NOTICES AND REPORTS ON WELL  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RES	ERVOIR. USE "APPLICATION FO	R PERMIT	CENTRAL VACUUM UNIT
0.0	M C-101) FOR SUCH PROPOSALS	.)	- CENTRAL VACCOM ONLY
II. Type of well.		JECTION WELL	
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC			8. Well No. 16
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240			9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location			VACCON CIVATBONG CAN ANDRES
Unit Letter G :	2630 Feet From The N	ORTH Line and 1330	Feet From The <u>EAST</u> Line
Section 30	Township17S	Range35EN	MPM <u>LEA</u> COUNTY
	10. Elevation (Show whether DF, i	RKB, RT,GR, etc.) 3980' GL	
11. Check	Appropriate Box to Indicate	Nature of Notice, Report	t, or Other Data
NOTICE OF INTENT	ION TO:	S	UBSEQUENT REPORT OF:
_		REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK		COMMENCE DRILLING OP	드
TEMPORARILY ABANDON	Olymor Pano	CASING TEST AND CEME	
PULL OR ALTER CASING  OTHER: peri additional	Grayburg & San Andres	OTHER:	NI JOB L
1) MIRU pulling unit. Install BOP. Rele 2) TIH with 3-7/8" bit & clean out to 475 3) By wireline, selectively perforate @ 2 4) GIH with 4-1/2" treating packer. Set 5) Acidize formation with 6,000 gals 20 6) Test inj tbg while running in hole. Se	50' (perfs 4527'-4815'). 2 SPF from 4396'- 4726' (32 net ft) w packer and test backside to 500 psi. 9% NEFE HCL w/ 3% TW-425 at 4-5	i BPM using rock salt and ball s	
I hereby certify that the information above is trug and comp SIGNATURE  TYPE OR PRINT NAME		rod. Engineer	DATE <u>8/1/95</u> Telephone No. 397-0428
(This space for State Use)			AUG 11 199

\_TITLE\_

\_DATE\_

## TEXACO E&P INC CENTRAL VACUUM U NO. 16 WIW API# 30 025 25793



2630 FNL & 1330 FEL SEC 30 , TWN 17 S, RANGE 35 E ELEVATION: 3980 GR COMPLETION DATE: 05-10-78