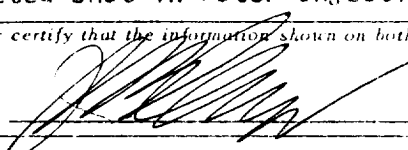


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>					5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					5. State Oil & Gas Lease No. E-7586	
2. Name of Operator TEXACO Inc.					7. Unit Agreement Name Central Vacuum Unit	
3. Address of Operator P. O. Box 720 - Hobbs, New Mexico 88240					8. Farm or Lease Name Central Vacuum Unit	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>2630</u> FEET FROM THE <u>North</u> LINE AND <u>1330</u> FEET FROM <u>THE East</u> LINE OF SEC. <u>30</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMP. <u>4</u>					9. Well No. 16	
15. Date Spudded 4-3-78					10. Field and Pool, or Wildcat Vacuum Grayburg San Andres	
16. Date T.D. Reached 4-18-78					11. County Lea	
17. Date Compl. (Ready to Prod.) 5-10-78					12. Elevations (DF, RKB, RT, GR, etc.) 3980' (GR)	
18. Elevations (DF, RKB, RT, GR, etc.) 3980' (GR)					19. Elev. Casinghead 3980'	
20. Total Depth 4870'		21. Plug Back T.D. 4820'		22. If Multiple Compl., How Many Many		
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 4527-4815' Grayburg San Andres		25. Was Directional Survey Made No		
26. Type Electric and Other Logs Run Gamma Ray-Compensated Neutron; Dual Lateral Log					27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	412'	12-1/4"	425 sx.	-0-	
4-1/2"	10.5#	4870'	7-7/8"	2100 sx.	-0-	
29. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4476'
30. TUBING RECORD						
31. Perforation Record (Interval, size and number) Perforate 4-1/2" csg w/2 JSPF @ 4527', 32', 50', 4708', 52', 60', 74', 84', 94', 4803', & 4815'						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED		
4527-4815'				4100 gals. 15% NE Acid		
33. PRODUCTION						
Date First Production / Water Injection Well - No Potential Test		Production Method (Flowing, gas lift, pumping - Size and type pump) Water Injection Well - No Potential Test			Well Status (Prod. or Shut-in) Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By	
35. List of Attachments Completed shut-in Water Injection 5-10-78						
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						
SIGNED 			TITLE Asst. Dist. Supt.		DATE 5-12-78	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3007</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3516</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3930</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4464</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	413	413	Red Bed				
413	1658	1245	Anhydrite				
1658	2570	912	Anhydrite & Salt				
2570	4080	1510	"				
4080	4870	790	Lime				
	4870		Total Depth				
	4820		PBTD				