

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL C-101" FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. BOX 728 - HOBBS, NEW MEXICO 88240	9. Well No. 16
4. Location of Well UNIT LETTER G 2630 FEET FROM THE North LINE AND 1330 FEET FROM East THE 30 LINE, SECTION 17-S TOWNSHIP 35-E RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3980' (GR)	12. County Lea

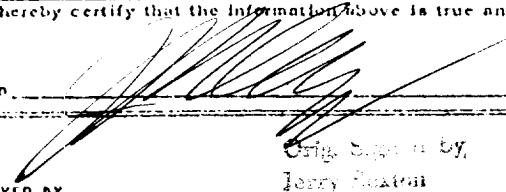
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Total Depth 4870'
Plug Back Total Depth 4820'
8 5/8" OD 24# K-55 Csg Set @ 413'
4 1/2" OD 10.5# K-55 Csg Set @ 4870'
1. Perforate 4 1/2" OD Csg w/2 JSPF from 4828'-4835'
 2. Set packer @ 4803'. Acidize perforations 4828'-4835' w/1000 gal. 15% NE Acid.
 3. Set CIBP @ 4825' & dump 1 sx sand on plug. PBD 4820'. Perforate 4 1/2" Csg w/2 JSPF @ 4527', 32', 50', 4708', 52', 50', 74', 84', 94', 4803', & 4815'.
 4. Set RBP @ 4816' & Pkr. @ 4716'. Acidize perforations 4752' - 4815' w/2100 gal. 15% NE Acid in 2-stage using 300# Rock Salt & 100# Benzoic Acid Flakes between stages.
 5. Reset RBP @ 4716' & pkr. @ 4656'. Acidize perforations 4708' w/500 gal. 15% NE Acid.
 6. Reset RBP @ 4616' & pkr. @ 4475'. Acidize perforations 4527' - 4550', w/1500 gal. 15% NE Acid.
 7. Ran 2 3/8" OD plastic coated tubing w/pkr and set @ 4476'. Load Annulus w/inhibited water.
 8. Completed as shut-in Water Injection, 5-10-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 5-12-78
APPROVED BY Jerry Beaton	TITLE	DATE 5-12-78
CONDITIONS OF APPROVAL, IF ANY:		