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DISTRIBUTION	NEW MEXICO OIL CONS	Form C-101			
SANTA FE		Revised 1-1-65			
FILE				5A. Indicate T	
U.S.G.S.				STATE X	FEE
LAND OFFICE				.5. State Oil &	Gas Lease No.
OPERATOR					
				7111111	
APPLICATION FO	R PERMIT TO DRILL, DEEPEN	U OR PLUG BACK	****	*//////////////////////////////////////	
In. Type of Work	n - Maran analan - An anna an ann an ann an an an an an ann an 19 Mart an Anna an Anna an Anna an Anna an Anna			7. Unit Agreem	ient Name
	DEEPEN	· · · · · · · · · ·			
b. Type of Well	DEEPEN	PLUG B	ACK	8. Farm or Lea	se Name
OTL GAS WELL	DIHER CARA	SINGLE MULT		Central	Vacuum Unit
2. Name of Operator		· ·		9, Well No.	vacuuli onito
Texaco Inc.			•	16	
3. Address of Operator				10. Field and I	Pool, or Wildcat
P. O. Box 3109	Midland, Texas 797 G 2630	'02		Vacuum G	rayburg-S.A.
4. Location of Wel: UNIT LETTER	G LOCATED 2630	EVELENCM THE North	1.1.1.1	MIIIII	
AND 1330 FEET FROM THE	East LINE OF PEC. 30	TWP. 17-S HST. 35-	E NORM	())))))))))))))))))))))))))))))))))))))	
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		Contendation ()	di faratio		Rotary or C.T.
XIIIIIIIIIIIIIIIIIIIIII	HINNI HANNIN HINN	4800' G	ravbur	g-S.A.	Rotary
21. Elevations (Show whether DF, R1, cto	•) 21A. Kind 4 Status Phys. Bond	113. Drilling Castrents-		27. Approx. D	ate Work will start -
3980' GR		· .		1-27-	78
23. •		· · · · · · · · · · · · · · · · · · ·			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>1"</u>	8 5/8"	24#K-55 STC	3501	200 sx	Circulate
<u> </u>	4 1/2"	10.5#K-55STC	48001	2800 sx	Circulate
	1	i		-	

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal< 300% to circulate-cement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Gilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt & 1/2% CFR-2; open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx class "C" cement w/18% salt.

...

I hereby certify that the information above is true and	complete to the best of my knowledge and bellef.	· · · · · · · · · · · · · · · · · · ·
Signed Dale Holloman	Tub Assistant Div. Petr. Engr	• Date 1-13-78
(This space for State Use) APPROVED BY		DATE UAN 1.8 1078
CONDITIONS OF APPROVAET SE ANY:		DATE

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JANI 27078

OIL COMMANDER COMM. HOBES, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION WELL L' $$\$ TION AND ACREAGE DEDICATION PL

Form C-102 Superscdes C-128 Effective 1-1-65

		All distances must	e from the outer b	oundaries of the	e Section.	
Operator			Lease			Well No.
Texaco Inc.			Centr	Central Vacuum Unit 16		
Unit Letter	Section	Township	Range		County	
C	30	17-S	35-		Lea	
Actual Pootage Los						
		o soft le	10001		T 1	7 00
2630		orth line a			rom the East	line Sec. 30
Ground Level Elev:				cuum Gra		Dedicated Acreage:
39801	Graybur	g-San Andres	Sa	n Andres	5	40 Acres
1 Outline th	e acreage dedica	ted to the subject	well by colore	d pencil or l	achure marks on t	a plat halow
1. Outline in	ie acieage deulea	ted to the subject	well by colore	a peneti or i	facture marks on th	ie plat below,
	nan one lease is nd royalty).	dedicated to the w	ell, outline eac	ch and ident	ify the ownership t	hereof (both as to working
		ifferent ownership mitization, force-po		the well, ha	ve the interests of	all owners been consoli-
[] Yes	No If an	nswer is "yes," typ	e of consolidati	on		
	is "no," list the f necessary.)	owners and tract de	scriptions which	ch have actu	ally been consolid	ated. (Use reverse side of
	•	d to the second second	- 11		1.1.1.1.1	······································
						munitization, unitization,
	ling, or otherwise)	or until a non-stand	ard unit, elimin	nating such	interests, has been	approved by the Commis-
sion.						
Permitter	TALLETING		ARREAR ARREAR	EXCLINE FEEL		· · · · · · · · · · · · · · · · · · ·
3	5		Ĩ			CERTIFICATION
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					tained he	rein is true and complete to the
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3	1					Y AL C
3						A. C. ferres
	·			······	Name	
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			Ö		E Divis	sion Surveyor
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GAL CONSTRUCTION COMM. HUBBS, N. M





				TEXACO	TEXACO, INC. PRODUCING DEPARTMENT-U.S. (EAST) MIDLAND, TEXAS	TEXACO
SCALE: NONE	DATE	EST. NO.	DHG. NO.			
DRAWN BY JWD			· · · · · · · · · · · · · · · · · · ·	-	EXHIBIT "B"	
CHECKED BY RDW						
APPROVED BY						•

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HAL COLL IN MON CHARM