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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 3-1722

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	

7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit

2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. BOX 728, HODES, NEW MEXICO 88240

9. Well No. 20
10. Field and Pool, or Wildcat Vacuum Grayburg San Andres

4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1330</u> FEET FROM THE <u>South</u> LINE AND <u>1238</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM	
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12. County Lea

15. Date Spudded 3-1-78	16. Date T.D. Reached 3-11-78	17. Date Compl. (Ready to Prod.) 4-10-78	18. Elevations (DF, KKB, RT, GR, etc.) 3000' (CR)	19. Elev. Casinghead 3000'
20. Total Depth 4300'	21. Plug Back T.D. 4767'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4300'	Cable Tools -0-

24. Producing Interval(s), of this completion — Top, Bottom, Name 4460' - 4752' Grayburg San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray - Compensated Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	415'	12 1/4"	425 SX	-0-
4 1/2"	10.5#	4800'	7 7/8"	2100 SX	-0-

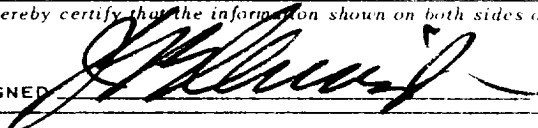
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4300'	4300'

31. Perforation Record (Interval, size and number) Perforate 4 1/2" csg w/2 JSPE @ 4460', 60', 74', 85', 90', 96', 4502', 10', 40', 48', 55', 4521', 40', 49', 94', 4716', 20' 29', 35', 45' & 4752'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4460-4752 AMOUNT AND KIND MATERIAL USED 0.000 GAL 15% NE Acid
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33. PRODUCTION							
Date First Production WATER INJECTION		Production Method (Flowing, gas lift, pumping — Size and type pump) WELL - NO POTENTIAL TEST				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments WELL COMPLETED SHUT-IN WATER INJECTION 4-10-78
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE ASST. DIST. SUPT.	DATE 4-20-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3880	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3484	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3685	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4427	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	425	425	Red Bed				
425	3822	3397	Anhydrite				
3822	4335	513	Anhydrite & Lime				
4335	4800	465	Lime				
	4800		Total Depth				
	4767		PBTD				