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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1722
7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 29
10. Location of Well Vacuum Urayburg San Andres
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101, FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER - **Water Injection**

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 728 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **L** **1330** FEET FROM THE **South** LINE AND **1238** FEET FROM
THE **West** LINE, SECTION **30** TOWNSHIP **17-S** RANGE **35-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3990' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

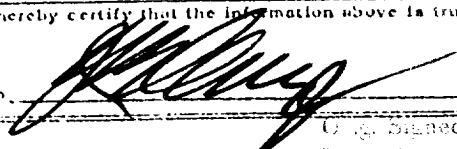
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
☐ PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER	☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
Plug Back Total Depth 4767'
8-5/8" OD 24# K-55 Csg Set @ 415'
4-1/2" OD 10.5# K-55 Csg Set @ 4800'

- Perforate 4-1/2" OD csg w/2-JSPF @ 4460', 69', 74', 85', 90', 96', 4502', 10', 40', 48', 55', 4621', 40', 49', 94', 4716', 20', 29', 35', 45', & 4752'.
- Set RBP @ 4760' and pkr @ 4678'. Acidize perforations 4694'-4752' w/2100 gal 15% NE Acid in 2-stages using 200# salt & 100# Benzoic Acid Flakes between stages.
- Reset RBP @ 4678' & pkr @ 4589'. Acidize perforations 4621'-4649' w/1500 gal 15% NE Acid.
- Reset RBP @ 4589' & pkr @ 4438'. Acidize perforations 4460'-4555' w/3300 gal 15% NE Acid using 500# salt and 250# Benzoic Acid Flakes.
- Ran 2-3/8" OD plastic coated tubing w/packer & set @ 4389'. Load annulus w/inhibited water.
- Completed as shut-in water injection, 4-19-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 4-20-78
APPROVED BY Jerry Scholz	TITLE Dist. I, Super	DATE APR 24 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 21 1978

OIL CONSERVATION COMM.
HOBBS, N. M.