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LAND OFFICE OPERATOR

b. Type of Well

2. Name of Operator

4. Location of Well

3990' GR

Texaco Inc. 3. Address of Operator

P. O. Box 3109

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RECFIVED	de de july de			All pit	1 1/2
UTION	NEW MEXICO OIL CON	SERVATION COMM	ISSION	Form C-101 Revised 1-1-65	
E				5A. Indicate Type	FEE
.5				.5, State Off & Gas	Lease No.
APPLICATION FOR	PERMIT TO DRILL, DEEPEN	N, OR PLUG BACI	K		
DRILL X	DEEPEN	P	LUG BACK	7. Unit Agreement 8. Farm or Lease N	
GAS WELL	O. HER	SINGLE ZONE	MULTIPLE ZONE	Central Va	
Inc.				29	
Box 3109 M	Midland, Texas 7970	)2		10. Field and Pool, Vacuum Gra	
UNIT LETTER	<u>ь</u> LOCATED 1330'	FEET FROM THE SO	outh LINE		
FEET FROM THE WE	est Line of SEC. 30	TWP 17-5 RGE.	35-E NMPM		
				12. County Lea	
		19. Proposed Depth	19A. Formation	20. Rc	otary or C T

Grayburg-S.A. | Rotary

1-27-78

22. Approx. Date Work will start

PROPOSED CASING AND CEMENT PROGRAM

48001

21B. Drilling Contractor

SIZE OF HOLE	0.75.05.04.00	T			
JIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST, TOP
11"	8 5/8"	10 1. //	3501		
7 7/811					Circulate
	4 1/2	10.5#K-55STC	4800 <b>1</b>	2800 sx	Circulate
		1			
		i		1	_

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal < 300% to circulate-cement must circulate.

21A. Kind & Status Plug. Bond

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Gilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt & 1/2% CFR-2; open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx class "C" cement w/18% salt.

IN ABOUT COLOR DESCRIPTION		
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY	M: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRES	ENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
I hereby certify that the information above is true and	i complete to the best of my knowledge and belief.	
Del Hollan		
Signed Dale Holloman	Title Assistant Division Petr	
(This space for State Use)	SURSELL STREET	FF3 00 4640
the second of	200	FEB 23 1978
APPROVED BY	AF TITLE	DATE
CONDITIONS OF APPROVAL, IR ANY:		

1

JAK 24 (373

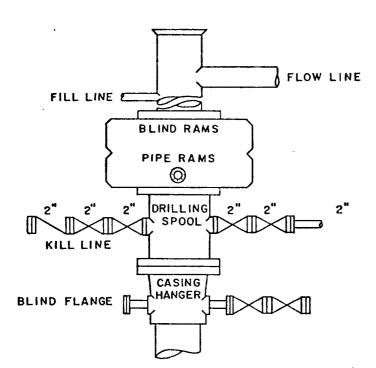
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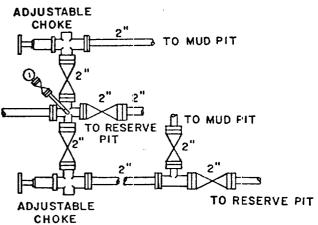
## MHENDED NEW MEXICO OIL CONSERVATION COMMISSION WELL LC ATION AND ACREAGE DEDICATION PL

		All distances must	be from the o	uter boundarie	s of the Section.			
Operator			Lease				Well No.	
Texaco Inc.   Central Vacuum Uni				•	29			
				Range County				
Unit Letter	Section	Township	i i	•	1 '			
L	30	17 <b>-</b> S		35-E	Lea			
Actual Footage Location of Well:								
1330	feet from the SO	ith line o	<u>nd</u> 1238	2	feet from the	Nact	line Sec. 30	
Ground Level Elev:							ated Acreage:	
i '					Grayburg	1 .	•	
<u> 3990'</u>	Graybur	g-San Andres		San And:	res		O Acres	
1 Outling th	ne acreame dedica	ted to the subject	well by co	olored neno	il or hachure	marks on the plat	below	
1. Outline in	ic dereage dedied	tou to the bubleou		o.o.o. po		mana an and pres		
2. If more the	han one lease is	dedicated to the v	vell, outlin	e each and	identity the c	ownership thereof	(both as to working	
interest a	nd royalty).							
1								
3 If more th	an one lease of d	ifferent ownership	is dedicate	ed to the we	ell have the i	nterests of all o	wners been consoli-	
					on, navo mo i	moreous of an o	whole been conson-	
dated by o	communitization, t	initization, force-po	oring. etc:					
Yes Yes	No If a	nswer is "'yes," typ	e of conso	lidation				
		_						
If answer	is "no!" list the	owners and tract de	escriptions	which hav	e actually bee	en consolidated (	Use reverse side of	
3	if necessary.)							
ł	•		11 -			7 /1		
ę.	_					•	zation, unitization,	
forced-poo	oling, or otherwise)	or until a non-stan	dard unit, e	eliminating	such interest	s, has been appro	ved by the Commis-	
sion.	· ·			_		• • •	•	
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	!			i	E	Texaco I	nc.	
	1			i	<b>E</b>	Date		
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40 Ac.		(30)				1		
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[	[		-		Ē	notes of actual	surveys made by me or	
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o <sup>20</sup>	1008' 1019			1	E	1		
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	330			i	E	Registered Profess	ional Engineer	
	2			i	E	and/or Land Survey		
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<b> </b>	# Cent	ral Vacuum	Unit		F		land	
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JA43 4 1978

CHE COLDEN THE N COMM.





TEXACO

TEXACO, INC.

PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



DRAWN BY JWD

CHECKED BY RDW

APPROVED BY

EXHIBIT "B"

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JAN2 4 1078

OIL COUNTY NO COMMA,