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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER A WELL FOR PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: **Water Injection**

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 723 - Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **J** **1330** FEET FROM THE **South** LINE AND **1330** FEET FROM **East** LINE, SECTION **30** TOWNSHIP **17-S** RANGE **35-E** N.M.P.M.

5. Elevation (Show whether DF, KT, GR, etc.)
3979' (GR)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1501

7. Unit Agreement Name
Central Vacuum Unit

8. Farm or Lease Name
Central Vacuum Unit

9. Well No.
31

10. Field and Pool, or Wildcat
Vacuum Grayburg-San Andres

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

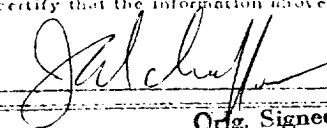
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
Plugback Total Depth 4750'
3-5/8" OD 24# K-55 Csg set @ 400'
4-1/2" OD 10.5# K-55 Csg set @ 4800'

1. Perforate 4-1/2" OD csg w/2 JSPF @ 4470', 51', 95', 4500', 09', 37', 44', 51', 61', 69', 4650', 61', 68', 4703', 10', 22', 30' & 4742'.
2. Set RBP @ 4743' & pkr @ 4690'. Acidize perforations 4703-4742' w/725 gals 15% NE Acid.
3. Reset pkr @ 4628'. Acidize perfs 4650-4742' w/2275 gals 15% NE acid in 2 stages w/300# rock salt & Benzoic Acid Flakes between stages.
4. Reset pkr @ 4413'. Acidize perforations 4470-4742' w/3000 gals 15% NE Acid in 2 stages w/450 # rock salt & Benzoic Acid Flakes between stages. Pull pkr & RBP.
5. Ran 2-3/8" OD plastic coated tubing w/pkr & set @ 4418'. Annulus loaded w/inhibited water.
6. Completed well as shut-in water injection 3-14-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 
Orig. Signed by
Jerry Seaton
Dist. 1, Copy

TITLE **Asst. Dist. Supt.**

DATE **3-15-78**

MAR 16 1978

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

RECEIVED

MAY 15 1976

OIL POLLUTION COMM.
HONOLULU, H. I.