NO. OF COPIES RECEIVED				-	11	
DISTRIBUTION		JEW REXICO OU CON	SERVATION COMMISSION	J .	Dure (1.141	and the second sec
SANTA FE	*	TEW MEXICO OIL COR	SERVATION COMMISSION		Form C+101 Revised 14-65	
FILE				ſ	5A. Indicate	Type of Lease
U.S.G.S.					STATE X	
LAND OFFICE				F.		Gas Lease No.
OPERATOR						
				ŀ	111111	mmm
APPLICATIC		TO DRILL, DEEPEN		{	///////	
a. Type of Work		TO DRIEC, DELTER	CONTLOODACK		7. Unit Agree	unent Name
5	ì			,		
b. Type of Well DRILL X	-	DEEPEN	PLUG I	BACK 🔄 占	t. Farm of Le	ase Name
OIL GAS]	<u></u>	SINGLE MUL	TIPLE		
WELL [] WELL [. Name of Operator	I CIHER :		ZO4E]	ZONE	9, Well No.	Vacuum Uni
Texaco Inc.					31	
I, Address of Operator						Poel, or Wildoat
P. 0. Box 310	9 Midlar	Id. Texas 707	702	1		Grayburg-S.
1					TTTTTT	argannt.8-2.
UNIT LETT	ERU	LOCATED 1330	FLET FROM THE SOUT	1 LINE	MMM	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
ND 1330 EFET FROM	THE East	LINF OF ASC. 30	TWP. 17-8 PG1. 35	5-E	IIIIII	//////////////////////////////////////
inniinnii innii	TITITITI I	minnin			<u>12. County</u>	
///////////////////////////////////////	HHHHH	UUUUUUUU	HHHHHHHH	MMM	Lea	
+++++++++++++++++++++++++++++++++++++++	+++++++++++++++++++++++++++++++++++++++	ett ti t	tititititititit	1777777	TILL	444447777
hillillillillillilli	illithithe	UHHHHHHH	HHHHHHH	HHHH	illilli	HHHHHH
<i>HHHHHHHHH</i>	<i>:::::::::::::::::::::::::::::::::::::</i>	4444444	115. Brogozed Legth 11	A. Formation	777777	20. Rotary er C.T.
///////////////////////////////////////	HHHHHH	HHHHHHH				·
1. Elevations (Show whether DF	RI, etc.) = 1.21A.	(ind a Status Plue, Rond	213. Drilling Centrator	rayburg		Rotary Date Work will start -
3979' GR					1	_
3.			L		1-27	- / 0
		PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASH	G WEIGHT PER FOR	SETTING DEPTH	Isankene	CEMENT	EST. TOP
<u></u>	8 578"	24#K-55 STC	350'	200	and the second sec	Circulate
7 7/8"	4 1/2"	10.5#K-559T	ic 4800'	2800		
<u> </u>	<u> </u>		4000	2000	J SA	Circulate
· .						
· Surface (Casing: 20	0 sx class "C	" w/2% Cacl, :	14.8#/g	al < 300	1%
to circul	Late-cement	must circula	ite.		U U	•
			•			
Productio	on Casing:	Cement first	; stage w/250 ;	sx Hall	iburton	L
Lite w/54	/sx Gilson	ite & 8#/sx s	salt followed 1 2% CFR-2; open	ov 500	sx clas	S
"C" cemer	it with 8#/	sx salt & 1/2	% CFR-2: open	DV too] @	~
2500 ¹ ci	culate 4-6	hrs. Second	stage 1800 c	x Halli	hurton	
Tite w/18	$\frac{1}{5}$ salt + 2	50 ex clace "	stage 1800 s: "C" cement w/18	Ra nait		
TTCC W/TC	NO BALL TZ	JO DA CLASS	C Cemerro W/I	Jo Sail	•	
						·
						•
ABOVE SPACE DESCRIBE PR						

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Signed Dale Holloman	Tide_Assistant_	Div. Petr. Engr.Dat	<u> 1-13-78 </u>
APPROVED BY	SUPERVISOR	DISTRICT	JAN 10 1978
CONDITIONS OF APPROVAL, VE ANY:	TITLE		TE

JAN 1 81978

GL CONSERVICEN COMMUNICATION COMMUNICATION

NEW ME DO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLA.

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		All distances			nduries of t	he Section.		Well No.	·
Operator				ease	۲7 · · ·	un IT-n d -	-	31	
Texaco	Inc		<u>C</u>	entral	vacuu	<u>m Unii</u> County	2	<u>) +</u>	
Unit Letter	Section	Township				Lea			
J	30	17-S		35 - E		nca			
Actual Footage Loc			line and	1330	feet	from the	East	line Sec	30
1330 Ground Level Elev:					um Gra			edicated Acreage:	-
		rg-San And			Andres	-		40	Acres
	ne acreage dedi	<u>E Dall Alla</u>	hight well				marks on the	plat below.	
interest a	han one lease i ind royalty). ian one lease of								
dated by	communitization.	, unitization, for	rce-pooling	s. etc?					
Yes		answer is "yes		,					
If answer	is "no;" list th	e owners and tr	act descri	ptions whic	h have ac	ctually be	en consolidat	ed. (Use reverse	e side of
NT 13 -	if necessary.) able will be assi	med to the well	until all i	nterests ha	ve heen d	consolida	ted (by comm	unitization, unit	tization,
No allowa	oling, or otherwis	selor until a nor	n-standard	unit, elimin	ating suc	h interes	ts, has been a	upproved by the	Commis-
forced-po- sion.	oring, or otherwis	sej or until a nor		,	0			-	•
SION.					mmm			CERTIFICATION	
3	1			1				CERTIFICATION	
				l `			I hereby ce toined here best of my / Ĵ, Næne	ertify that the inform	ation con-
3	1			1			I hereby ce	in is true and comp	
1				1			best of my	knowledge and belie	
1	1			1			Jest of my	, A . /	,
3	1						<u> </u>	S. E. fair	i La
E	l						Nœne		
I	+						B. L.	Eiland	
	1			ŀ			B.L. Position Divis Compony	den Guerrar	A
	l			I	1		DIVIS	ion Survey	or
	1							a Tra	
	i						Date 1-13-	o Inc.	
	1			i			<u>1-13-</u>	78	
		\frown	`	1				10	
		(30	1.00		•		E		
	1	\sim	140 AC.				L hereby	certify that the we	Il location
	ł						shown on	this plat was plotted	
	1							actual surveys made	
			18 0			017	under my :	supervision, and tha	t the same
	Ì		<u> </u>				is true a	nd correct to the b	est of my
	1			31	/330'	,	knowledge	and belief.	
	1						E		
	1		334			o ³²	Date Survey	ed	
	1		Ų			~	1-10-	.78	
	1			330			Registered I	Professional Enginee	er
				N.			and/or Land	Surveyor	·
	1			li			E 1/2- 2	1. Enfante	أكلشو
	iCent	ral Vacui	in Uni	t I			E B. L.		
							- Certificate I	10.	
0 330 660	90 1320 1650 ود	1980 2310 2640	2000	1500	1000	500	<u>4386</u>		

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GIL CUNSERVATION COMM. HOBBS, N. M.



FLOW LINE

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JAN 171978

CIL COMPLEXITION COMMENSES N. M.