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TRANSPORTATION	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Read & Stevens, Inc.	
Address P.O. Box 2126, Roswell, NM 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Scharb Com	Well No. 1	Pool Name, including Formation Scharb Bone Springs	Kind of Lease Fixed Fee Fee	Lease No. -
Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u>				
Line of Section <u>7</u> Township <u>19S</u> Range <u>35E</u> , NMPM, Lea County				

EOIT Energy Operating LP

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate UPG, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 66, Liberal, Kansas 67901
Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit <u>I</u> <u>7</u> <u>19S</u> <u>35E</u> Rge. <u>19S</u> <u>35E</u> Is gas actually connected? <u>yes</u> When <u>3/30/78</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1/20/78	Date Compl. Ready to Prod. 4/5/78	Total Depth 10,223'	P.B.T.D. -					
Elevations (DF, RKB, RT, GR, etc.) 8866.2' GR-3879' RKB	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 10,138'	Tubing Depth 10,148.63'					
Perforations 10,138-162'	Depth Casing Shoe 10,223'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12 3/4"	371'	400 sx.
11"	8 5/8"	4,000'	950 sx.
7 7/8"	4 1/2"	10,223'	200 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

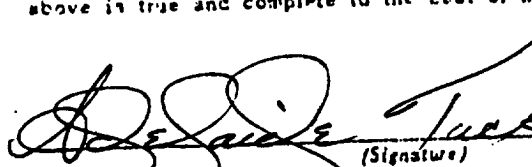
Date First New Oil Run To Tanks 3/30/78	Date of Test 4/5/78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 100 BO	Oil-Bbls. 100	Water-Bbls. None	Gas-MCF 50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Clerk

(Title)

April 4, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 10 1978, 19

BY Jerry L. Tucker
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.