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Form C-105
Revised 11-8-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.

TYPE OF WELL

TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Form of Lease Name

Scharb Com

9. Well No.

1

10. Field and Pool, or Wildcat

Scharb Bone Spring

Read & Stevens, Inc.
Address of Operator

P.O. Box 2126, Roswell, New Mexico 88201
Location of Well

LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

East LINE OF SEC. 7 TWP. 19-S RGE. 35-E NMPM

16. Date Spudded 1-20-78 16. Date T.D. Reached 3-2-78 17. Date Compl. (Ready to Prod.) 4-5-78 15. Elevations (DF, RKB, RT, GR, etc.) 3866.2' GR-3879' RKB 19. Elev. Casinghead

Total Depth 10,223' 21. Plug Back T.D. --- 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools 0-10,223' Cable Tools None

Producing Interval(s), of this completion - Top, Bottom, Name 10,138'-10,162' Bone Spring

25. Was Directional Survey Made No

Type Electric and Other Logs Run

Gamma Ray-Sidewall Neutron & GR-Dual Induction Focused Log

27. Was Well Cored yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	371'	17 1/2"	400 sx. -circulated	None
8 5/8"	24#, 28#&32#	4000'	11"	950 sx. -T/cmt. 1000'	None
4 1/2"	10.5#&11.6#	10,223'	7 7/8"	200 sx. -T/cmt. 9380'	None

LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	10,148.63'
						PACKER SET

Deviation Record (Interval, size and number)
10,138'-10,152' (.48) 28 holes
10,153'-10,162' (.48) 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,138'-10,152'	2000 gals. 15% MEA acid
10,153'-10,162'	5000 gals. Mod 202 acid

PRODUCTION
First Production 3-30-78 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Test Period <u>-5-78</u>	Hours Tested <u>24</u>	Choke Size <u>---</u>	Prod'n. For Test Period <u>---</u>	Oil - Bbl. <u>100</u>	Gas - MCF <u>50</u>	Water - Bbl. <u>none</u>	Gas - Oil Ratio <u>500-1</u>
Tubing Press. <u>---</u>	Casing Pressure <u>---</u>	Calculated 24-Hour Rate <u>---</u>	Oil - Bbl. <u>100</u>	Gas - MCF <u>50</u>	Water - Bbl. <u>none</u>	Oil Gravity - API (Corr.) <u>38°</u>	

Disposition of Gas (Sold, used for fuel, vented, etc.) Sold-Warren Petroleum Corp. Test Witnessed By Dan Lough

List of Attachments copies logs - deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 4-7-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple casing bottoms, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where duplicates are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1830' (+2049)</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1900' (+1979)</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3214' (+665)</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3486' (+393)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3965' (-86)</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4660' (-781)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5774' (-1895)</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7905' (-4026)</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Penrose 4914' (-1040)</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Scharb 10,132' (-6253)</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10,138'</u> to <u>10,172'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>6410'</u> to <u>6490'</u> feet.	salt water
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1840'	1840'	Redbeds				
1830'	1900'	70	Anhy.				
1900'	3214'		Salt & anhy.				
3214'	3486'		Anhy. & shale				
3486'	4660'		Dolo., anhy. & sand				
4660'	5280'		Sand, dolo. & anhy.				
5280'	5774'		Sand, shale & lime				
5774'	7905'		Sand & shale				
7905'	10132'		Lime & shale				
10132'	10182'		Dolomite				
10182'	10223'		Lime & shale				