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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
Scharb Com	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Scharb Bone Spring	
15. Elevation (Show whether DF, RT, GR, etc.)	
3866.2' GR - 3879' RKB	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Name of Operator Read & Stevens, Inc. Address of Operator P.O. Box 2126, Roswell, New Mexico 88201 Name of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19-South</u> RANGE <u>35-East</u> NMPM.
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole from 4,000' to 10,223'. Ran 259 joints 4 1/2" c 10.5# & 11.6#, J-55, K-55 & N-80, S.T.&C. & L.T.&C. casing, total of 10,239.48', set at 10,223' RKB. Cemented with 200 sx. Class "C" cement with 3/4 of 1% CFR-2 and 8# salt per sx. Plug down at 4:20 AM, 3-7-78. WOC for 18 hours. Pressure tested casing to 1600# for 30 min., held OK. Casing equipped with guide shoe, insert float, 4 centralizers and 12 scratchers. Casing string as follows:

20 joints	11.6#, N-80, L.T.&C. - 790.66'
67 joints	11.6#, J-55, L.T.&C. - 2701.98'
34 joints	11.6#, K-55, S.T.&C. - 1287.02'
11 joints	10.5#, K-55, S.T.&C. - 418.27'
50 joints	11.6#, J-55, L.T.&C. - 2017.04'
77 joints	11.6#, N-80, L.T.&C. - 3021.51'
Guide shoe and float collar	- 3.00'
	<u>10239.48'</u>

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson Jr.</u>	TITLE <u>Agent</u>	DATE <u>4-7-78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. In Charge</u>	DATE <u>APR 10 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		