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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name  
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Operator

8. Farm or Lease Name

Read & Stevens, Inc.

Scharb Com

Address

9. Well No.

P.O. Box 2126, Roswell, New Mexico

1

Location of Well

10. Field and Pool, or Wildcat

UNIT LETTER I, 1980 FEET FROM THE South LINE AND 1980 FEET FROM

Scharb Bone Spring

THE East LINE, SECTION 7 TOWNSHIP 19 South RANGE 35 East NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3866.2' GR - 3879' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
ALTER OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 8:00 PM, 1-20-78. Drilled 17½" hole to 371' RKB. Ran 10 joints 12 3/4", 34#, H-40, Foster type casing, total of 398', set at 371' RKB. Cemented w/400 sx. Class "C" cement w/ 2% CaCl<sub>2</sub>. Plug down at 1:45 PM, 1-21-78. Cement circulated. WOC for 18 hours. Tested casing to 500# for 30 min., held OK. Drilled 11" hole from 371' to 4000'. Ran 99 joints 8 5/8", 32#, 28#, & 24#, J-55, S.T.&C. casing, total of 4001', set at 4000' RKB. Cemented with 650 sx. Halliburton Lite cement with 15# salt & ¼# flocele per sx. and 300 sx. Class "C" cement with ¼# flocele per sx. Plug down @ 4:10 PM, 1-30-78. Cement did not circulate. Ran temperature survey after 12 hours and recorded top of cement at 1000'. WOC for 18 hours. Pressure tested casing to 1000# for 30 min., held OK. Casing equipped with guide shoe, insert float and 3 centralizers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr.

TITLE Agent

DATE 4-7-78

APPROVED BY Orig. Signed By  
Jerry Sexton

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY  
Dist 1, Supv.

APR 10 1978