

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State of this Lease No.	
B-1722	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection Central Vac. Unit</u>
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECOVER ☐ OTHER

2. Name of Operator	TEXACO Inc.
3. Address of Operator	P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well	

UNIT LETTER <u>D</u>	LOCATED <u>1310</u>	FEET FROM THE <u>North</u>	LINE AND <u>1238</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>30</u>	TWP. <u>35-E</u>	RGE.	NMPM
				Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-4-79	1-26-79	3-6-79	3992' (GR)	3992'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Complet., How Many	23. Intervals Drilled By	24. Rotary Tools
4800'	4779'		0-4800'	-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4538'-4622' Grayburg San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Compensated Neutron	No

28. CASINO RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	415'	12 1/4"		-0-
4 1/2"	10.5#	4800	7 7/8"		-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4455'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2-JSPF @ 4538, 48, 52, 55, 64, 76, 82, 98, 4604, 08, 12, 18 & 4622.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	4538 - 4622
	6000 gal. 15% NE Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in.)	
WATER INJECTION WELL - NO POTENTIAL TEST							
Date of Test	Hours Tested	Choke Size	Interval For Test Period	Oil - PBL.	Gas - MCF	Water - PBL.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - PBL.	Gas - MCF	Water - PBL.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
WELL COMPLETED SHUT-IN WATER INJECTION, 3-6-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>H. J. Cozen</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>3-7-79</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical logs run on the well and a summary of all special tests conducted, including induction tests. All data reported shall be measured by the owner of the well. In the case of artificially drilled wells, true vertical depths shall also be reported. For multiple completion wells, depths shall be reported for each zone. This form is to be filed in quadruplicate except on state land where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1600
T. Salt 1710
B. Salt 2740
T. Yates 2908
T. 7 Rivers 3194
T. Queen 3794
T. Grayburg 4230
T. San Andres 4505
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1686	1686	Red Bed				
1686	2987	1301	Salt & Anhydrite				
2987	4182	1195	Anhydrite				
4182	4214	32	Lime & Dolomite				
4214	4349	135	Anhydrite & Dolomite				
4349	4760	411	Lime & Dolomite				
4760	4800	40	Dolomite				
	4800		Total Depth				
	4779		PBTD				