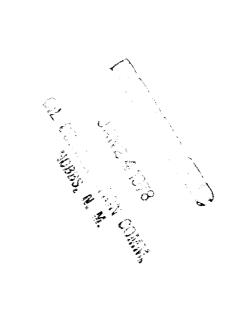
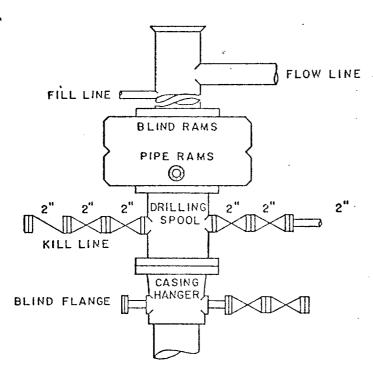
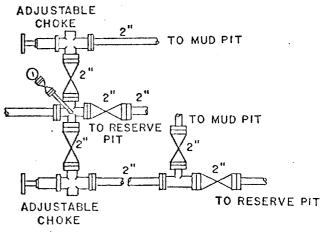
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSI	Form C-101 Revised 1-1	-65		
FILE '			5A. Indica	te Type of Lease	
U.S.G.S.			STATE	X FEE	
LAND OFFICE OPERATOR			.S. State Oi	l & Gas Lease No.	
	DEFENT TO ONL LOSEDEN				
APPLICATION FOI	R PERMIT TO DRILL, DEEPEN,	, OR PLUG BACK	7. Unit Agr	reement Name	
b. Type of Well DRILL X	DEEPEN	PLUG B	ACK Frence	Lease Name	
OIL GAS WELL		SINGLE MULT		al Vacuum Unit	
2. Name of Operator	OCHER	Z ON F. 1J	9. Well No.		
Texaco Inc.			1 5		
3. Address of Operator				ınd Pool, or Wildcat	
P. O. Box 3109		Vacuum Grayburg-S.A			
4. Location of Well UNIT LETTER	D LOCATED 1310	FEET FROM THE North	LINE		
AND 1238 FEET FROM THE	Wort 20	זיז מ סר			
AND 1230 FEET FROM THE	West 140 0 100 30		-L mars 12. County	<i></i>	
			Lea		
<i>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</i>	<i>₹₹₹₹₹₹₹₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽</i>			HHHHH	
			A. F. mattion	20. Hetary or C.T.	
			rayburg-S.A.		
21. (Nevotions (Show whether DF, K1, cto	c.) 2.A. Kind & Stemm Fina. Dens	219. Lilling Contractor		x. Date Work will start	
39921 GR			1-27	<u>-'</u> (8	
20.	PROPOSED CASING AN	O CEMENT PROGRAM			
SIZE OF HOLE SIZE	E OF CASING WEIGHT PER FOO	T' SETTING CEPTH	SACKS OF CEMENT	EST. TOP	
11" 8	5/8" 24#K-55 STC 1/2" 10.5#K-55STC	350'	200 sx	Circulate	
7 7/8" 4	1/2" 10.5#K-55ST	C 4800'	2800 sx	Circulate	
			The state of the s	:	
'	1	i I		1	
to circulate	ng: 200 sx class "C"-cement must circularasing: Cement first	te.			
2500' circula	asing: Cement first Gilsonite & 8#/sx sait & 1/29 ate 4-6 hrs. Second alt + 250 sx class "6	stage 1800 sx	Halliburton	.ss : 1	
IN ABOVE SPACE DESCRIBE PROPOSE TIVE FORE. GIVE BLOWOUT PREVENTER PROG	ID PROGRAMM IF PROPOSAL IS TO DEEPEN RAM, IF ANY.	OR PLUG BACK, GIVE DAFA ON	PRESENT PRODUCTIVE ZON	E AND PROPOSED NEW PRODUC	
I hereby certify that the information above	e is true and complete to the best of my F	on wledge and belief.	The transport of the state of t		
Wal Hollan	Accietar	nt Div. Petr.	Enor J	13_78	
Signed Dale Holloman	Talls App 15 UC1	TO DEVA TOULA		±0-10	
(This space for State U.		OR DISTRICI		23 1978	
CONDITIONS OF APPROVAL, IP ANY	THE TITLE		DATE	——————————————————————————————————————	
		•			



All distances must be from the outer boundaries of the Section.								
Operator			Lease			Well No.		
Texaco Ir			Central V	acuum Unit	·			
Unit Letter	Section	Township	Range	County				
D	30	17-S	35-E	Lea				
Actual Footage Loc	ation of Well;							
1310	feet from the Nort	th line and	1238	feet from the	West	_{line} Sec. 30		
Ground Level Elev:	Producing Forms		Pool Vacuu	m Grayburg	; I	Dedicated Acreage:		
3992 '	Grayburg.	-San Andres	San A			40 Acres		
		ed to the subject w	vall by colored n	oneil or heebure				
1. Outline in	e acreage dedicate	ed to the subject w	en by contred p	enen or nachure	marks on the	plat below.		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes	Yes No If answer is "yes," type of consolidation							
If answer in this form it	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)							
No allowab	le will be assigned	to the well until al	l interests have	been consolida	ted (by comm	unitization, unitization,		
forced-pool	ing, or otherwise) or	r until a non-standar	d unit, eliminati	ng such interes	ts, has been a	pproved by the Commis-		
sion.	O.			O	,	pprovod by the commis-		
101111111111111111111111111111111111111		шинициин						
40 AC.			1	Ē		CERTIFICATION		
				E				
	03		i		I hereby cei	tify that the information con-		
	0				tained herei	n is true and complete to the		
4	ත <u>්</u>		,		best of my k	nowledge and belief.		
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12.38'	M		i .		Name			
7					B. L. I	Eiland		
	01				Position			
		10	. 1	Ę	Divisio	on Surveyor		
1	0		1		Company			
110	1		!		Texaco	Inc.		
·	1		!		Date			
	1		!	E	1-13-78			
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	1	-(30)						
			1	Ę	1 4	alforation at the state		
	i		1	Ę	I nereby ce	rtify that the well location		
	,		ł		Shown on thi	s plat was plotted from field		
	i			E	notes of act	ual surveys made by me or		
	,		1	E	under my su	pervision, and that the same		
	!		i	.	is true and	correct to the best of my		
				E	knowledge a	nd belief.		
 	1		İ					
	1			Ę	Date Surveyed			
	1		i	E	1-9-78			
	1		1		Registered Pro	fessional Engineer		
	i		i	E	and/or Land St	_		
1	1		1	E	11/2 4	diff (
	Cent	RAL VACUUM) INIT	Ē	【台·左查台	110nd		
			7-21X1	F	Certificate No.	TTGIII		
0 330 660 '9	0 1320 1650 1980.	2310 2640 2000	1500 1000	500 0	4386			
			.500		,	1		









TEXACO, INC.

PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



GCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY ROW			
APPROVED BY		!	

EXHIBIT "B"

