

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DIST. DIVISION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	
B-1578	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name <u>Central Vacuum Unit</u>
Name of Operator <u>Texaco inc.</u>			8. Farm or Lease Name
Address of Operator <u>P. O. Box 728, Hobbs, NM 88240</u>			9. Well No. <u>6</u>
Location of Well: UNIT LETTER <u>C</u> <u>1310</u> FEET FROM THE <u>N</u> LINE AND <u>2560</u> FEET FROM THE <u>W</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> N.M.P.M.			10. Field and Pool, or Whidcat <u>Vacuum Gryb. SA</u>
11. Elevation (Show whether OF, RT, GR, etc.) <u>3986' GR</u>			12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL ON ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As a result of the annual bradenhead survey (08/29/86), this injection well was found to have a heavy water flow out the $4\frac{1}{2}$ " - $2\frac{3}{8}$ " annulus. The following remedial work was performed (09/05/86):

- 1) Rigged up pulling unit. Installed BOP.
- 2) Unseat pkr and TOH w/injection pkr and $2\frac{3}{8}$ " duolined tbg.
- 3) TIH w/new $4\frac{1}{2}$ " Watson "G" lock pkr on $2\frac{3}{8}$ " duolined tbg. Replaced all seal rings in tbg string. Set pkr at 4425'.
- 4) Load annulus with inhibited water, tested to 700 psi for 30 min. OK.
- 5) Resumed water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>District Admin. Supervisor</u>	DATE <u>09/26/86</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>OCT 3 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		