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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-6-68

1. Indicate Type of Lease	
State ☒	Free ☐
2. State of this Lease No.	
B-1578	

10. TYPE OF WELL						11. Indicate Type of Lease	
1. TYPE OF COMPLETION						2. State of this Lease No.	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection Central Vac. Unit</u> NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PLUG ☐ OTHER ☐						Central Vac. Unit	
2. Name of Operator						3. Well Acreage (Acres)	
3. Address of Operator						4. Well or Lease No.	
4. Location of Well						5. Section, Twp., or Wellcat	
UNIT LETTER <u>C</u> LOCATED <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>2560</u> FEET FROM						6. Section, Twp., or Wellcat	
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM						7. County	
15. Date Spudded						16. Elevations (D.F., RKB, RT, GR, etc.)	
1-27-79		2-6-79		3-8-79		3986' (GR)	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Comp'l., How Many		23. Intervals Drilled By	
4830'		4794'				0-4830'	
24. Producing Interval(s), of this completion - Top, bottom, Name						25. Was Directional Survey Made	
4524' - 4647' Grayburg San Andres						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray - Compensated Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24#	410	12 1/4"	400 sx	-0-		
4 1/2	10.5#	4830	7 7/8"	2100 sx	-0-		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8	4396'	4396'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf. 4 1/2" csg. w/2-JSPF @ 4524, 32, 40, 46, 57, 68, 78, 89, 93, 4604, 08, 12, 20, 26, 31, 35, & 4647.				DEPTH INTERVAL 4524-4647 AMOUNT AND KIND MATERIAL USED 6800 gal. 15% NE Acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
WATER INJECTION WELL - NO POTENTIAL TEST							
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Completed Shut-In Water Injection 3-8-79							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>Asst. Dist. Supt.</u>		DATE <u>3-19-79</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical logs and activity logs run on the well and a summary of all special tests conducted, including mill stem tests. All depths reported shall be measured bottom in the case of freshly drilled wells; true vertical depths shall also be reported for multiple completions. Items 1 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1614</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1740</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2725</u>	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2880</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3204</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3787</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4150</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4495</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1220	1220	Red Bed				
1220	2841	1621	Red Bed & Salt				
2841	3689	848	Anhydrite				
3689	3877	188	Anhydrite & Lime				
3877	4102	225	Anhydrite				
4102	4227	125	Lime				
4227	4333	106	Anhydrite & Lime				
4333	4399	66	Lime				
4399	4800	401	Lime & Dolomite				
	4800		Total Depth				
	4794		PBTD				