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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1030-1	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER ☒ Water Injection	
1. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	

7. Unit Agreement Name
Central Vacuum Unit
8. Farm or Lease Name
Central Vacuum Unit
9. Well No.
13

2. Name of Operator	Texaco Inc.
3. Address of Operator	P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well	UNIT LETTER H LOCATED 2536 FEET FROM THE North LINE AND 117 FEET FROM East LINE OF SEC. 25 TWP. 17-S RGE. 34-E NEPM

10. Field and Pool, or Wildcat
Vacuum Grayburg-San Andres

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-31-78	1-13-79	1-30-79	3980' (GR)	3980'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4764'		0-4800'	-0-	-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4472'-4684' Grayburg San Andres	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray- Compensated Neutron	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	430'	12 1/4"	400sx.	-0-
4 1/2"	10.5#	4800'	7 7/8"	1800 sx.	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4436'	4436'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf. 4 1/2" csg. w/2-JSPF @ 4472', 76', 84', 88', 94', 4501' 04', 25', 46', 50', 54', 58', 62', 66', 4678' & 4684'.				DEPT. INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				4472'-4684' 6000 gal 15% NE acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		WATER INJECTION WELL - NO POTENTIAL TEST					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Solid, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Well Completed Shut-In Water Injection, 1-30-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED J. L. Cooper	TITLE Asst. Dist. Supt.	DATE 1-31-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric log and rock-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All test reports shall be measured in feet. In the case of irregularly drilled wells, true vertical depths shall also be reported. For multiple completions, formations through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 115.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1555	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1660	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2940	T. Devonian	T. Menefee	T. Madison
T. Queen 3480	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3900	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4435	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1085	1085	Red Bed				
1085	3095	2010	Anhydrite & Salt				
3095	3765	670	Anhydrite				
3765	3863	98	Anhydrite & Lime				
3863	4076	213	Lime				
4076	4800		otal Depth				
	4764		PBTD				