		AMEI	NDED				1
KJ. OF COPIES RECEIVED	,						
DISTRIBUTION		NEW MEXICO OIL CON	SERVATION CON	MISSION	Form C-101		
SANTA FE					Revised 1-1-65		
FILE					5A. Indicate 7		
U.S.G.S.					STATE	/ / / / / /]
LAND OFFICE					.5. State Oil &	Gas Lease No.	
OPERATOR							
		-			IIIIII	<u>IIIIIIII</u>	$\overline{\Pi}$
APPLICATION	I FOR PERMIT	TO DRILL, DEEPEN	N, OR PLUG BA	ACK			())
a. Type of Work					7. Unit Agreer	nent Name	
DRILL X		DEEPEN		PLUG BACK			
b. Type of Well				FLOO BACK	8. Farm or Lea	ise Name	
OIL GAS GAS WELL	OTHER		SINGLE	MULTIPLE	Central	Vacuum Ur	nit
2. Name of Operator					9. Well No.		
Texaco Inc.					13		
Address of Operator						Pool, or Wildcat	
P. 0. Box 3109	Midland	l, Texas 7970	02		Vacuum (Jrayburg-S	5.A
Location of Well	Н	LOCATED 2536	_ FEET FROM THE	North			Π
							11)
ND 117 FEET FROM T	HE East	LINE OF SEC. 25	TWP. 17-5	RGE. 34-E NMPM		, , , , , , , , , , , , , , , , , , ,	77),
					12. County		111
			MMMM		Lea		144
*******	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	*******	19. Proposed Dep	pth 19A. Formation		20. Rotary or C.T.	777
			48001	Graybur	g-S.A.	Rotary	
1. Elevations (Show whether DF, I	(T, etc.) 21A.	Kind & Status Plug. Bond	21B. Drilling Cor	ntractor		Date Work will star	rt -
3980''GR			<u> </u>		2-2	<u>7-78</u>	
23.		PROPOSED CASING A	ND CENENT DOG	CDAN			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#K-55STC	350'	200 sx	Circulate
7 7/8"	4 1/2"	10.5#K-55STC	48001	2800 sx	Circulate
		l .		1	1

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal<300% to circulate-cement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Gilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt & 1/2% CFR-2; open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx class "C" cement w/18% salt.

hereby certify that the information above is	true and complete to the best of my knowledge and bellef.
igned Jale Kellon	Title Assistant Div. Petr. Engr. Date 2-8-78
(This space for State Use)	A LE STREET ROR DETRUCT
PROVED BY	

NEW MEYICO OIL CONSERVATION COMMISSION TION AND ACREAGE DEDICATION PL WELL L

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		All distances	must be from th	he outer boundario	es of the Section.		· · · · · · · · · · · · · · · · · · ·
Operator			Lea	5 0			Well No.
-	•			entral Va	cuum Unit	Ł	13
Texaco In Unit Letter	Section	Township		Range	County		
	25	17-S		34-E	Lea		
H		1 11-0					
Actual Footage Loc				7	(East	line Sec.25
2536	feet from the NC		line and 11'		feet from the Grayburg	Labe	Dedicated Acreage:
Ground Level Elev:	Producing Fo				• -		40 Acres
<u>3980'</u>	Graybur	g-San And	res	San And			
2. If more th interest an	nd royalty).	s dedicated to	the well, ou	utline each and	l identify the o	ownership tl	hereof (both as to working
dated by c Yes If answer	is "no," list the	unitization, for answer is "yes	ce-pooling. ?' type of co	etc? nsolidation			all owners been consoli- ated. (Use reverse side of
Ne allowa	f necessary.) ble will be assig ling, or otherwise	ned to the well e) or until a nor	until all int i-standard un	erests have be hit, eliminating	een consolidat g such interest	ed (by com s, has been	munitization, unitization, approved by the Commis-
sion.							
<u>г</u>	1			1	† E		CERTIFICATION
				1	253b'	1 hereby tained he	certify that the information con- trein is true and complete to the
	i			1		best of m	y knowledge and belief.
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	l			l	25		
	+	+-		4-0 AC.		<u>B. L</u>	<u>. Eiland</u>
	I				12	Position	
	1			3	0	Divi	sion Surveyor
	1			3		Company	
	1				902	Texa	co Inc.
	, I				×-	Date	
	i			· 3		2-8-	78
	1	and the second sec		3	130-		
	mmmmm				JH7	1	
3	I	(21		I hereby	certify that the well location
2	l					1 .	n this plat was plotted from field
							actual surveys made by me or
3				ł			supervision, and that the same
3	1			Í			and correct to the best of my
E				i			
	ł			1		Knowledg	ge and belief.
]	+	+ -					
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E	1			1		Date Surve	
13	1			1		2-7-	<u>(ð</u>
	l						Professional Engineer
3	ł			1		and/or Lar	nd Surveyor
E	1 -	.		ł		, A	n an Arabana an Arabana Arabana an Arabana an Ar
E	i Co.	stral Vac	uum Uni	t		<u>B. L</u>	Eiland
0 330 660	190 1320 1650	1980 2310 2640	2000	1500 1000	<u>500</u> 0	4386	· · · · · · · · · · · · · · · · · · ·

Form C-102 Supersedes C-128 Effective 1-1-65

FILL LINE	BLIND RAMS PIPE RAMS 2" DRILLING SPOOL E CASING HANGER	FLOW	ADJ C ₽" 2" 	MUD PIT	RVE PIT