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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1722

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON PRODUCE (C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator	Central Vacuum Unit
3. Address of Operator	8. Farm or Lease Name
TEXACO Inc.	Central Vacuum Unit
4. Location of Well	9. Well No.
P.O. Box 728 Hobbs, New Mexico 88240	14
UNIT LETTER E 2630 FEET FROM THE North LINE AND 1238 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 30 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	Vacuum Grayburg San Andres
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3990' (GR)	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

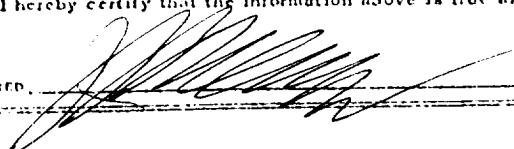
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Perforate & Treat ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4870'
Plug Back Total Depth 4847'
8-5/8" OD 24# K-55 Csg Set @ 400'
4-1/2" OD 10.5# K-55 Csg Set @ 4870'

1. Perforated 4-1/2" csg w/2-JSPF @ 4501', 08', 13', 17', 23', 32', 48', 78', 82', 4671', 79', 92', 4730', 53', 62', 78', 92', 99', & 4812'.
2. Set RBP @ 4825' & pkr @ 4705'. Acidize perforations 4730'-4812' w/2100 gal 15% NE Acid in 2-equal stages using 300# rock salt & 100# Benzoic Acid f. flakes between stages.
3. Reset RBP @ 4705' & pkr @ 4478'. Acidize perforations 4501'-4692' w/4500 gal 15% NE Acid in 3-equal stages using 700# rock salt & 300# Benzoic Acid flakes between stages.
4. Ran 2-3/8" OD plastic coated tubing & set @ 4459'. Loaded Annulus w/inhibitor water.
5. Completed as shut-in. Water Injection, 5-11-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 5-12-78
APPROVED BY Jeffery	TITLE	DATE May 15 1978
CONDITIONS OF APPROVAL, IF ANY:		
Dist 1, Supv		