

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25812
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No. B-1578
3. Address of Operator 15 Smith Road - Midland, Texas 79705		7. Lease Name or Unit Agreement Name: Central Vacuum Unit
4. Well Location Unit Letter F : 2630 feet from the North line and 2560 feet from the West line Section 30 Township 17S Range 35E NMPM County Lea		8. Well No. 15
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3984' GR		9. Pool name or Wildcat Vacuum Grayburg San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Casing Leak <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08-05-02 MIRU. ND well head and NU BOP. Rel pkr @ 4368' and TOH to 2523'.
08-06-02 TIH w/RBP, pkr and SN. Set RBP @ 4365' & pulled pkr to 4351'. Set pkr @ 4351' and test RBP @ 4365'. Rel pkr; TOH w/WS. Set pkr @ 1308' and test below pkr to 700 psi and held. TOH to 564' and set pkr. TOH w/WS and pkr. TIH w/pkr. Set pkr @ 564'.
08-07-02 Rel pkr & TOH w/tbg and pkr. Spot 2 sx sand on RBP @ 4365'.
08-08-02 MIRU Schlumberger. Mixed & spot 50 sx squeeze crete cement. Spot cement from 1300' to 500'.
08-12-02 TIH w/bit, DC & tbg. Tag cmt @ 528'. Broke circulation, start drilling. Fell thru to 578'; string to 595'. TOH w/tbg and bit. TIH w/2-3/8" tbg.
08-13-02 MIRU Schlumberger. Spot 51 sx cmt from 605' to 173'. TOH w/tbg; ND BOP & NU well head flange. RD Schlumberger.
08-16-02 ND well flange & NU BOP. TIH w/bit, DC & tbg. Drld stringers to 353'. Drld thru cmt to 605'.
08-19-02 Drilling cmt @ 605' to 1123'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 10-04-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use) ORIGINAL SIGNED BY
GARY W. WINK

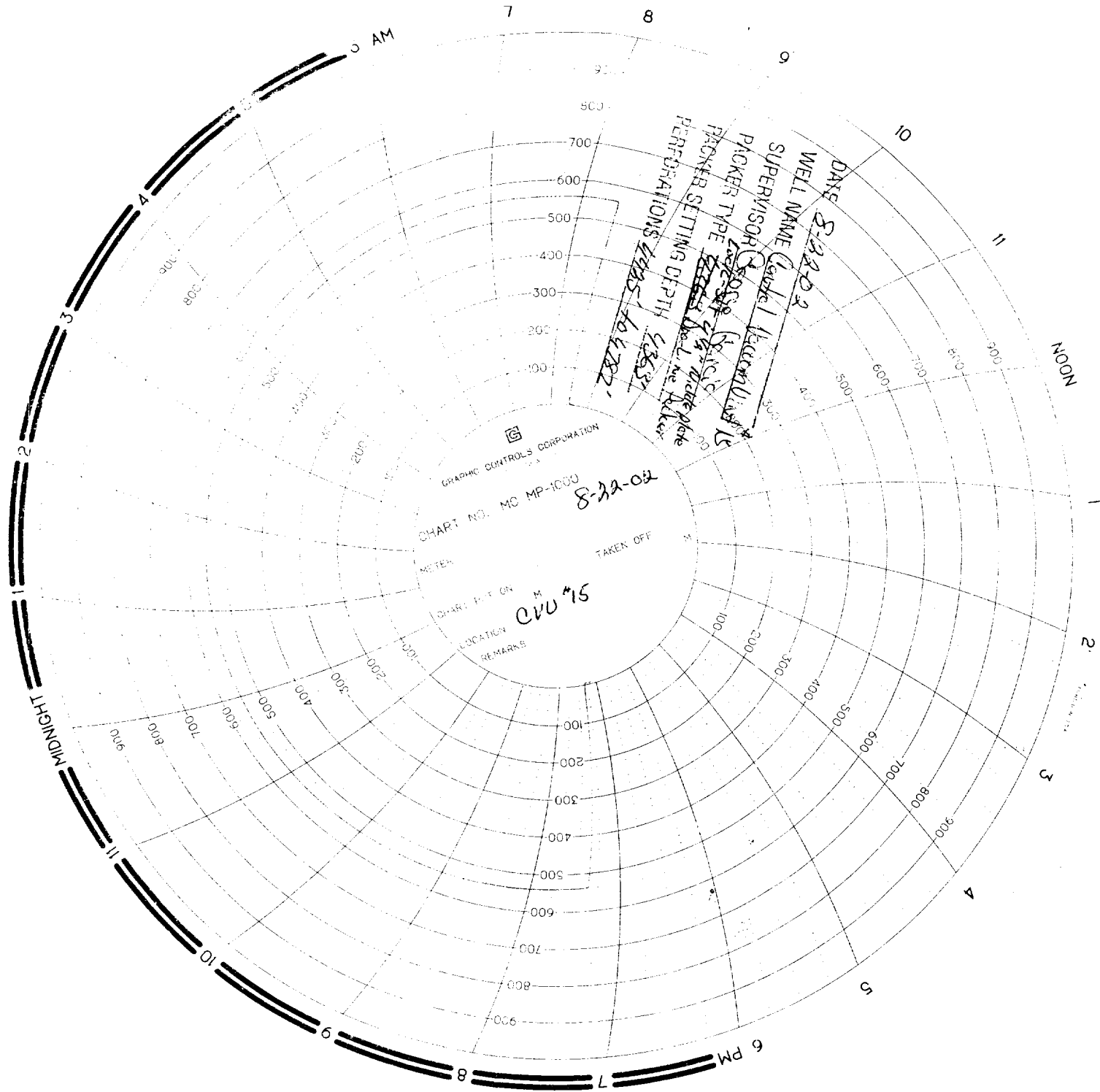
APPROVED BY OC FIELD REPRESENTATIVE II/STAFF DATE OCT 14 2002

Conditions of approval, if any:

CENTRAL VACUUM UNIT NO. 15
PAGE 2

- 08-20-02 Drilling out cmt to 1310'. TOH w/tbg & layed down DC & bit. TIH w/bit, csg scraper & tbg to 1435'; retest csg to 690 psi for 30 mins and held. TOH w/tbg & csg scraper. TIH w/retrieving tool head & tbg; wash sand off RBP. TOH to 4333'.
- 08-21-02 Rel RBP @ 4365'. TOH laying down N-80 work string & RBP. TIH w/lock set pkr.
- 08-22-02 Set pkr @ 4348. ND BOP & NU well head. Installed injection line. Test & chart csg and pkr to 550 psi for 30 mins (good). Rig down. FINAL REPORT.

Original chart w/copy attached.



DATE 8-22-02
WELL NAME (Cable) 1111111111
SUPERVISOR (Cable) 1111111111
PACKER TYPE (Cable) 1111111111
PACER SETTING DEPTH (Cable) 1111111111
PERFORATIONS (Cable) 1111111111

GRAPHIC CONTROLS CORPORATION
CHART NO. MC MP-1000
8-22-02
TAKEN OFF
METER
CHART PUT ON
LOCATION
REMARKS
CVU #15

CHEVRON/TEXACO 8/22/02
CVU #15

UNIT LETTER F
SEC 30. T175, R34E

PKR @ 4363.52' w/138 STS

PEAKS @ 4425' - 4787'

KB-12' FT.