

Submit 3 Copies To: Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
El. y, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-25812
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1578
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 15
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>	8. Well No. 15
2. Name of Operator Chevron U.S.A. Inc.	9. Pool name or Wildcat Vacuum Grayburg San Andres
3. Address of Operator 15 Smith Road - Midland, Texas 79705	
4. Well Location Unit Letter <u>F</u> : <u>2630</u> feet from the <u>North</u> line and <u>2560</u> feet from the <u>West</u> line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3984' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Test for casing leaks ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. MIRU Key pulling unit.
2. TIH w/4-1/2" tension packer, 2-3/8" and SN. Pick up 100 jts 2-3/8" N-80 tbq; set packer @ 3267'. Run chart on CIBP. CIBP set @ 4370'; test to 700 psi for 30 min (good). Release packer.
3. TIH to CIBP @ 4370'. Circ hole w/62 bbls fresh water. Spot 50' cement on top of CIBP to 4320'. Spot 21 bbls brine gel from 4320' up to 3000'. Spot 27 sx cement from 3000'-2600'. Spot 21.5 bbls of brine gel from 2600'-1247'. Sqz holes in csg from 1247'-634' w/119 sx Class 'C' cement w/2% CACL.
4. TIH w/bit, dc and tag cement @ 504'. Drill 201' of cement to 705'; fell through.
5. TIH w/bit, csg scraper and 2-3/8" tbq to 1308'. TIH w/packer. Set packer @ 592'. Release packer.
6. Spot 50 sx Class 'C' neat cmt from 1247' up to 500'. Mix and pump 200 sx Class 'C' cmt w/2% CACL.
7. Drilled from surface 24' to 235'; fell through. TIH w/2-3/8" tbq; tag @ 386'. Drill 189' to 575'.
8. Drilled from 575' to 1161'; drilled out 586'.
9. Drill out cement from 1161' to 1250'; fell through. Drill to 2800'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 07-25-02

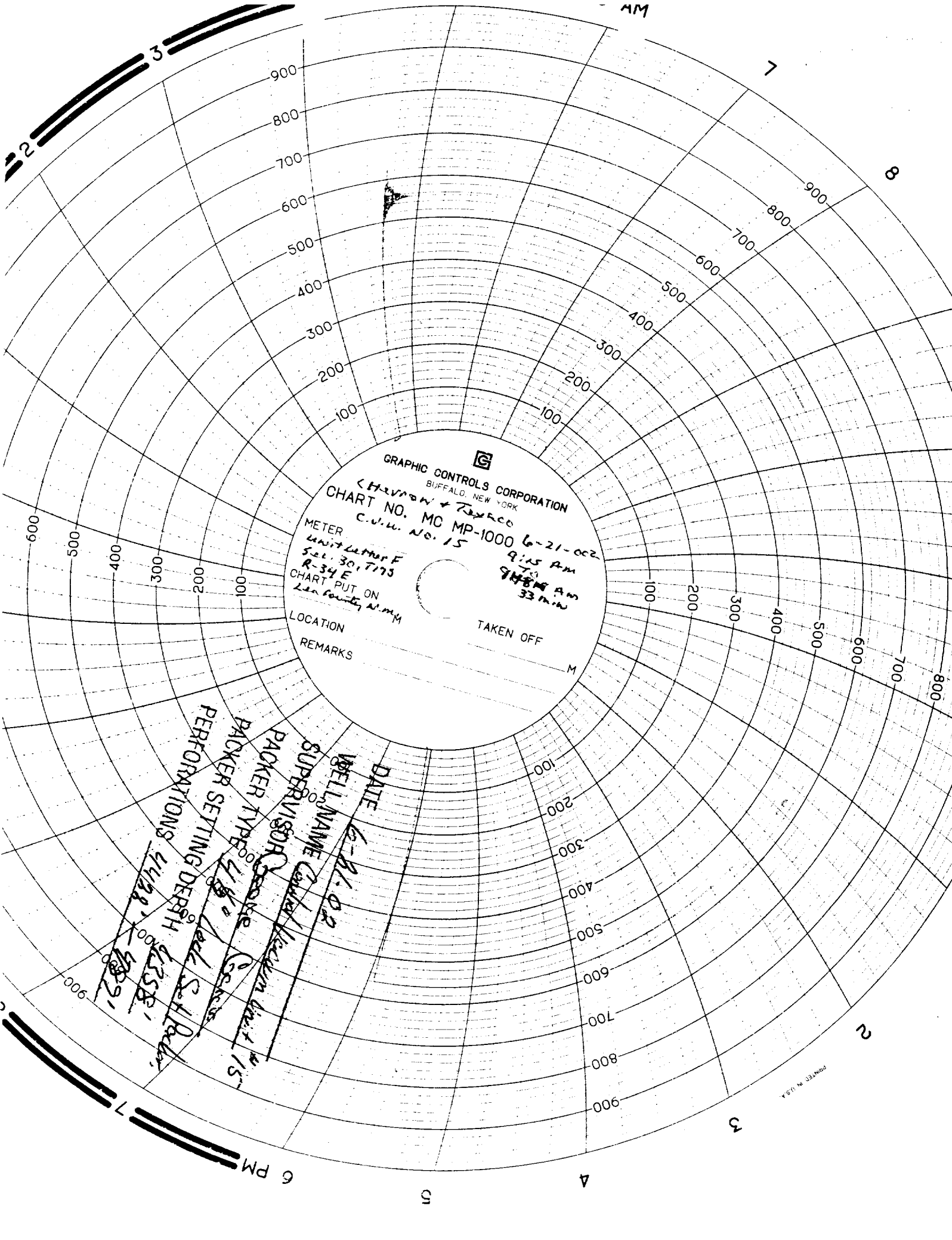
Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY _____ TITLE _____ DATE JUL 29 2002
Conditions of approval, if any:

CENTRAL VACUUM UNIT NO. 15
PAGE 2

10. Drilled 220' of cement; fell through @ 3022'. TIH w/2-3/8" tbg to 4322'. Drilled 48' of cement to CIBP @ 4370.
11. Load fresh water and chart casing to 500 psi from 4370' to surface; (good) 30 min test. Start drill CIBP @ 4370'. Drilled 3 hours. Push CIBP to 4622'; clean out 188' to 4810'. TIH w/bit, scraper and tbg to 2500'.
12. TIH w/packer.
13. Set packer . Chart and test casing to 560 psi for 30 mins (good). Hooked up injection line.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000 6-21-02
C.V.H. NO. 15
METER
UNIT: LITERS
SER. NO. 7175
R-34 E
CHART PUT ON
LEE COUNTY, N.M.
TAKEN OFF
M

DATE 6-21-02
WELL NAME 6-21-02
SUPERVISOR C. V. H. NO. 15
PACKER TYPE 4/16
PACKER SETTING DEPTH 4358
PERFORMANCES 4428, 4429, 4430, 4431, 4432, 4433, 4434, 4435, 4436, 4437, 4438, 4439, 4440, 4441, 4442, 4443, 4444, 4445, 4446, 4447, 4448, 4449, 4450, 4451, 4452, 4453, 4454, 4455, 4456, 4457, 4458, 4459, 4460, 4461, 4462, 4463, 4464, 4465, 4466, 4467, 4468, 4469, 4470, 4471, 4472, 4473, 4474, 4475, 4476, 4477, 4478, 4479, 4480, 4481, 4482, 4483, 4484, 4485, 4486, 4487, 4488, 4489, 4490, 4491, 4492, 4493, 4494, 4495, 4496, 4497, 4498, 4499, 4500

PRINTED IN U.S.A.

Middle Plate \pm
CSG 4 1/2 1050

Pk. 4 1/2 Lock set.
~~Lock set.~~

San Antonio
Ref's 4422-4789
pachor S+ @ 1050