

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25812
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1578
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well No. 15
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3984' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter F : 2630 Feet From The NORTH Line and 2560 Feet From The WEST Line Section 30 Township 17-S Range 35-E NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3984' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: ADDED PAY AND ACIDIZED FORMATION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/18/93 - 8/25/93
- MIRU, TOH W/ INJ EQUIP. C/O'D TO 4810'.
 - PERFD 4 1/2" CSG W/ 2 JSPF FR 4425'-4789', (41 INT, 82 HLES).
 - SPTD 260 GALS 20% HCL NEFE FR 4422'-4810', SET PKR @ 3985', LOADED BS.
 - ACIDIZED PERFS FR 4425'-4789' W/ 5000 GALS 20% HCL NEFE, MAX P = 3988#, AIR = 3 BPM.
 - CIRCD HLE W/ PKR FLUID, SET PKR @ 4380', TSTD CSG TO 560# FOR 30 MIN, OK. RETURNED WELL TO INJECTION.
- (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)
- OPT 9/8/93 170 BOPD @ 500 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 10-5-93
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE OCT 08 1993

CONDITIONS OF APPROVAL, IF ANY:

Jw
C.B

PRINTED IN U.S.A. ©

