NO. OF COMES RECEIVED	, 1							Form C-10	
DICTORUTION								Revised 1	
DISTRIBUTION			.=		CENVATION	COMMISSION	50		Type of Lease
SANTA FE		NEW A FLL COMPLE	MEXICO O	IL CON	MDI ETION	COMMISSION J. REPORT AN	AD LOG	State 🗶	
FILE	 	ICLL COMPLE	. HON UK	, KLCC),,,,, CE [10]	, KEI OKI AI	5.	State OH &	Gas Lease No.
U.S.G.S.								B-15	578
LAND OFFICE							12	111111	
OPERATOR									
la. TYPE OF WELL								. Unit Agree	
	OIL	GAS		DRY	ATPER L	later Inj	ection	ntral	Vacuum Unit
b. TYPE OF COMPLET	WELI	LL WELL		DRY	OTHER T	CALCI III	8	. Farm or Le	ease Name
NEW WOR	N DEEPE	PLUG BACK	DIF	F. SVR.	OTHER		C€	ntral	Vacuum Unit
2. Name of Operator	N L J BEEFE						9	. Well No.	
TTEVACO TOC									15
TEXACO Inc 3. Address of Operator	<u>•</u>						I .	0. Field and	Pool, or Wildcat
P.O. Box 7	_	s, New Me	exico	882	240			n Andr	irayburg ces
4. Location of Well		11011 140							
						_			
UNIT LETTER F	LOCATED 2	2630 FEET F	ROM THE	North	1 LINE AND	_2560F	EET FROM		
UNII CEITER					111111		11111	2. County	
THE West LINE OF S	sec. 30 +	WP. 17-S RG	_{6.} 35-3	E NMPM				Lea	
15. Date Spudded	16. Date T.D. R	leached 17. Date	Compl. (Re	eady to I	rod.) 16. E	llevations ($DF,\ R$	$RKB, RT, \overline{GR},$	etc.) 19. E	Elev. Cashinghead
									3984!
3-17-78 20. Total Depth	21. Plu	g Back T.D.	22. 1	If Multipl	le Compl., Hov	w 23. Interval	s Rotary	Tools	Cable Tools
4813'		1 810;	'	viany		Lamed	→ 10-48	131	-0-
24. Producing Interval(s), of this complet	tion - Top, Botton	n, Name					25	5. Was Directional Survey Made
45081 - 47	871 Gravi	ourg San A	Andres						No
4508! - 47	ther Logs Run	V 13 V 1						27. Wa	ns Well Cored
Gamma Ray-		ted Neutro	on. G	amma	Ray -	DLL			Yes
			CINO DECC						
28.		CA	SING RECC)RD (Rep	ort all strings	set in well)			<u> </u>
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET	RD (Rep	LE SIZE	CEMEN	ITING RECOF	₹D	AMOUNT PULLED
CASING SIZE	WEIGHT LB.	/FT. DEPT 408	н set 3 •	ноі 12-	LE SIZE	CEMEN 425	sx .	RD	-0-
CASING SIZE		/FT. DEPT	н set 3 •	ноі 12-	LE SIZE	CEMEN	sx .	3 D	
CASING SIZE	24#	/FT. DEPT	н set 3 •	ноі 12-	LE SIZE	CEMEN 425	sx .	RD	-0-
CASING SIZE	24#	/FT. DEPT	н set 3 •	ноі 12-	LE SIZE	CEMEN 425	sx sx		-0-
CASING SIZE 8-5/8" 4-1/2"	24# 10.5#	/FT. DEPT	н set 3 •	ноі 12-	LE SIZE	CEMEN 425	sx sx	RD	-0- -0-
CASING SIZE 8-5/8" 4-1/2"	24# 10.5#	/ft. DEPT 408 4813	н set 3 •	ноі 12-	LE SIZE	CEMEN 425	5 SX) SX		-0-
CASING SIZE 8-5/8" 4-1/2"	24# 10.5#	FT. DEPT 408 481	H SET	ноі 12-	LE SIZE 1/4" 7/8"	CEMEN 425 2100	5 SX) SX	BING RECC	-0- -0-
CASING SIZE 8-5/8" 4-1/2"	24# 10.5#	FT. DEPT 408 481	H SET	ноі 12-	LE SIZE 1/4" 7/8"	30. SIZE	S SX) SX TU DEP	BING RECC	PACKER SET
CASING SIZE 8-5/8" 4-1/2" 29. SIZE	24# 10.5#	JOSEPT 408 481:	H SET 3 ' SACKS C	12-17-1	SCREEN	30. SIZE ACID, SHOT, FI	S SX SX TU DEP	BING RECC TH SET EMENT SQL	PACKER SET
CASING SIZE 8-5/8" 4-1/2" 29. SIZE	24# 10.5#	JOSEPT 408 481:	H SET 3 ' SACKS C	12-17-1	SCREEN	30. SIZE ACID, SHOT, FI	TU DEP	BING RECC TH SET EMENT SQL	PACKER SET JEEZE, ETC.
CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (Perforate 4- 12'.16'.34'.	24# 10.5# TOP	JOSEPT 408 481:	H SET 3 ' SACKS C	12-17-1	SCREEN	30. SIZE ACID, SHOT, FI	TU DEP	BING RECC TH SET EMENT SQL	PACKER SET
CASING SIZE 8-5/8" 4-1/2" 29. SIZE	24# 10.5# TOP	JOSEPT 408 481:	H SET 3 ' SACKS C	12-17-1	SCREEN	30. SIZE ACID, SHOT, FI	TU DEP	BING RECC TH SET EMENT SQL	PACKER SET JEEZE, ETC.
CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (Perforate 4- 12'.16'.34'.	24# 10.5# TOP	JOSEPT 408 481:	H SET 3 ' SACKS C	12-17-1	SCREEN	30. SIZE ACID, SHOT, FI	TU DEP	BING RECC TH SET EMENT SQL	PACKER SET JEEZE, ETC.
CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (Perforate 4- 12'.16'.34'.	24# 10.5# TOP	JOSEPT 408 481:	H SET 3 ' SACKS C	12- 7- EMENT	SCREEN 32. DEPTH 45081-	30. SIZE ACID, SHOT, FI	TU DEP	BING RECC TH SET EMENT SQL	PACKER SET JEEZE, ETC.
CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (Perforate 4- 12'.16'.34'.	24# 10.5# TOP (Interval, size an 1/2" csg 80',86',	108 408 4813 100 100 100 100 100 100 100 100 100 1	SACKS C (a) 450 (b) 4',61'	12- 7- EMENT	SCREEN 32. DEPTH 45081-	30. SIZE ACID, SHOT, FFINTERVAL 4787	TU DEP	BING RECO TH SET EMENT SQU HT AND KIN 1 15%	PACKER SET JEEZE, ETC. D MATERIAL USED NE Acid
CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (Perforate 4- 12',16',34', 81', & 4787' 33. Date First Production	24# 10.5# TOP (Interval, size an 1/2" csg 80',86',	INER RECORD BOTTOM d number) W/2-JSPF 4679',475	# SET 3 1 3 1 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PROE	SCREEN 32. DEPTH 4508'- DUCTION Ping - Size ar	30. SIZE ACID, SHOT, FFINTERVAL 4787	TU DEP	BING RECC TH SET EMENT SQL IT AND KIN 1 15%	PACKER SET JEEZE, ETC. ID MATERIAL USED NE Acid S (Prod. or Shut-in)
CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (Perforate 4- 12', 16', 34', 81', & 4787' 33. Date First Production Water Inject	24# 10.5# TOP (Interval. size an 1/2" csg 80',86',46',46')	JOSEPT 408 4813 LINER RECORD BOTTOM d number) W/2-JSPF 4679',475 uction Method (Flate)	sacks c @ 450 4',61' owing, gas tentia	PROLL PROLL PROLL PROLL PROLL Ift, pump LITE	SCREEN 32. DEPTH 4508!-	Set in well) CEMEN 425 2100 30. SIZE ACID, SHOT, FFI INTERVAL 4787	TU DEP	BING RECC TH SET EMENT SQUART AND KIN 1 15% Well Status Shu	PACKER SET JEEZE, ETC. ID MATERIAL USED NE Acid s (Prod. or Shut-in) t-In
CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (Perforate 4- 12',16',34', 81', & 4787' 33. Date First Production	24# 10.5# TOP (Interval, size an 1/2" csg 80',86',	INER RECORD BOTTOM d number) W/2-JSPF 4679',475	# SET 3 1 3 1 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	PROE	SCREEN 32. DEPTH 4508'- DUCTION Ping - Size ar	30. SIZE ACID, SHOT, FFINTERVAL 4787	TU DEP	BING RECC TH SET EMENT SQL IT AND KIN 1 15%	PACKER SET JEEZE, ETC. ID MATERIAL USED NE Acid S (Prod. or Shut-in)
CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (Perforate 4- 12', 16', 34', 81', & 4787' 33. Date First Production Water Inject	24# 10.5# TOP (Interval. size an 1/2" csg 80',86',46',46')	JANER RECORD BOTTOM d number) W/2-JSPF 4679',475 uction Method (Florate Size)	sacks c @ 450 4',61' buting, gas tentia Frod'n, Test F	PROE PROE Itel Procession Processio	SCREEN 32. DEPTH 45081- DUCTION ping - Size an 8t Oil - Bbl.	30. SIZE ACID, SHOT, FE INTERVAL 4787 Gas - MCF	TU DEP RACTURE, C AMOUN 0000 ga	BING RECO TH SET EMENT SQUAT AND KIN 1 15% Well Status Shu Bbl.	PACKER SET DEEZE, ETC. DE MATERIAL USED NE Acid S (Prod. or Shut-in) t-In Gas Oil Ratio
CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (Perforate 4- 12',16',34', 81', & 4787' 33. Date First Production Water Injection	24# 10.5# TOP (Interval. size an 1/2" csg 80',86',46',46')	JEPT 408 4813 JINER RECORD BOTTOM d number) W/2-JSPF 4679',475 uction Method (Flo	sacks c @ 450 4',61' buting, gas tentia Frod'n, Test F	PROE PROE Itel Procession Processio	SCREEN 32. DEPTH 4508!-	30. SIZE ACID, SHOT, FE INTERVAL 4787 Gas - MCF	TU DEP	BING RECO TH SET EMENT SQUAT AND KIN 1 15% Well Status Shu Bbl.	PACKER SET JEEZE, ETC. ID MATERIAL USED NE Acid s (Prod. or Shut-in) t-In
CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record of Perforate 4-12',16',34',81', & 4787' 33. Date First Production Water Injection Date of Test Flow Tubing Press.	TOP (Interval, size an 1/2" csg 80', 86', 4') Hours Tested Castng Pressur	JANER RECORD BOTTOM d number) W/2-JSPF 4679',475 uction Method (Flo Choke Size re Calculated 2 Hour Rate	sacks c @ 450 4',61' buting, gas tentia Frod'n, Test F	PROE PROE Itel Procession Processio	SCREEN 32. DEPTH 45081- DUCTION ping - Size an 8t Oil - Bbl.	30. SIZE ACID, SHOT, FE INTERVAL 4787 Gas - MCF	TU DEP RACTURE, C AMOUN DOOO ga	EMENT SQUAT AND KIN Well Status Shu - bbl.	PACKER SET JEEZE, ETC. ID MATERIAL USED NE Acid s (Prod. or Shut-in) t-In Gas Oil Ratio Gravity = API (Corr.)
CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (Perforate 4- 12',16',34', 81', & 4787' 33. Date First Production Water Inject	TOP (Interval, size an 1/2" csg 80', 86', 4') Hours Tested Castng Pressur	JANER RECORD BOTTOM d number) W/2-JSPF 4679',475 uction Method (Flo Choke Size re Calculated 2 Hour Rate	sacks c @ 450 4',61' buting, gas tentia Frod'n, Test F	PROE PROE Itel Procession Processio	SCREEN 32. DEPTH 45081- DUCTION ping - Size an 8t Oil - Bbl.	30. SIZE ACID, SHOT, FE INTERVAL 4787 Gas - MCF	TU DEP RACTURE, C AMOUN DOOO ga	BING RECO TH SET EMENT SQUAT AND KIN 1 15% Well Status Shu Bbl.	PACKER SET JEEZE, ETC. ID MATERIAL USED NE Acid s (Prod. or Shut-in) t-In Gas Oil Ratio Gravity = API (Corr.)
CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (Perforate 4- 12',16',34', 81', & 4787' 33. Date First Production Water Inject Date of Test Flow Tubing Press. 34. Disposition of Gas	Interval, size an 1/2" csg 80', 86', 1/2 csg 80', 1/2 csg 80'	JANER RECORD BOTTOM d number) W/2-JSPF 4679',475 uction Method (Flo Choke Size re Calculated 2 Hour Rate	sacks c @ 450 4',61' buting, gas tentia Frod'n, Test F	PROE PROE Itel Procession Processio	SCREEN 32. DEPTH 45081- DUCTION ping - Size an 8t Oil - Bbl.	30. SIZE ACID, SHOT, FE INTERVAL 4787 Gas - MCF	TU DEP RACTURE, C AMOUN DOOO ga	EMENT SQUAT AND KIN Well Status Shu - bbl.	PACKER SET JEEZE, ETC. ID MATERIAL USED NE Acid s (Prod. or Shut-in) t-In Gas Oil Ratio Gravity = API (Corr.)
29. SIZE 31. Perforation Record (Perforate 4- 12', 16', 34', 81', & 4787' 33. Date First Production Water Inject Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOP (Interval, size an 1/2" CSB, 80', 86', 1/2" CSB, 1/2" CSB, 1/4" CSB, 1/4" CSB, 1/4" CST, 1/	JANER RECORD BOTTOM d number) W/2-JSPF 4679',475 uction Method (Floration Method (Floration Method (Floration Rate) Choke Size re Calculated 2 Hour Rate iel, vented, etc.)	# SET 3 ' 3 ' SACKS C # 450 # 450 # 761 ' Description of the second of the seco	PROE PROE Ift, pump I Te	SCREEN 32. DEPTH 4508! OUCTION ping - Size ar Gas -	30. 30. SIZE ACID, SHOT, FR INTERVAL 4787 Gas - MCR MCF WG	TU DEP RACTURE, C AMOUN DOOO ga	EMENT SQUAT AND KIN Well Status Shu - bbl.	PACKER SET JEEZE, ETC. ID MATERIAL USED NE Acid s (Prod. or Shut-in) t-In Gas Oil Ratio Gravity = API (Corr.)
29. 31. Perforation Record (Perforate 4-12', 16', 34', 81', & 4787') 33. Date First Production Water Injector Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOP (Interval, size an 1/2" CSB, 80', 86', 1/2" CSB, 80', 80', 80', 80', 80', 80', 80', 80'	JEPT 408 4813 JINER RECORD BOTTOM d number) W/2-JSPF 4679',475 uction Method (Flot 1 - No Po Choke Size re Calculated 2 Hour Rate sel, vented, etc.)	# SET 3 1 3 1 SACKS C ## 450 4 1,61 1 Daving. gas tentia Frod'n. Test F 4 Oil - E	PROE PROE Ift, pump I Te	SCREEN 32. DEPTH 4508'- DUCTION ping - Size ar St Off - Bbl. Gas -	38. 38. 38. SIZE ACID, SHOT, FR INTERVAL 4787 Gas - MCR MCF We MCF MCF We MCF MCF We MCF MCF MCF MCF MCF MCF MCF MC	TUDEP RACTURE, C AMOUN 0000 ga	BING RECO TH SET EMENT SQUAT AND KIN 1 15% Well Status Shu Bibl. Oil Witnessed B	PACKER SET DEEZE, ETC. DE MATERIAL USED NE Acid S (Prod. or Shut-in) t-In Gas Oil Ratio Gravity API (Corr.)
29. SIZE 31. Perforation Record (Perforate 4- 12', 16', 34', 81', & 4787' 33. Date First Production Water Inject Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOP (Interval, size an 1/2" CSB, 80', 86', 1/2" CSB, 80', 80', 80', 80', 80', 80', 80', 80'	JEPT 408 4813 JINER RECORD BOTTOM d number) W/2-JSPF 4679',475 uction Method (Flot 1 - No Po Choke Size re Calculated 2 Hour Rate sel, vented, etc.)	# SET 3 1 3 1 SACKS C ## 450 4 1,61 1 Daving. gas tentia Frod'n. Test F 4 Oil - E	PROE PROE Ift, pump I Te	SCREEN 32. DEPTH 4508'- DUCTION ping - Size ar St Off - Bbl. Gas -	38. 38. 38. SIZE ACID, SHOT, FR INTERVAL 4787 Gas - MCR MCF We MCF MCF We MCF MCF We MCF MCF MCF MCF MCF MCF MCF MC	TUDEP RACTURE, C AMOUN 0000 ga	BING RECO TH SET EMENT SQUAT AND KIN 1 15% Well Status Shu Bibl. Oil Witnessed B	PACKER SET DEEZE, ETC. DE MATERIAL USED NE Acid S (Prod. or Shut-in) t-In Gas Oil Ratio Gravity API (Corr.)
29. 31. Perforation Record (Perforate 4-12', 16', 34', 81', & 4787') 33. Date First Production Water Injector Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	TOP (Interval, size an 1/2" CSB, 80', 86', 1/2" CSB, 80', 80', 80', 80', 80', 80', 80', 80'	JEPT 408 4813 JINER RECORD BOTTOM d number) W/2-JSPF 4679',475 uction Method (Flot 1 - No Po Choke Size re Calculated 2 Hour Rate sel, vented, etc.)	sacks c g 450 4',61' being, gas tentia Frod'n, Test F 4- Oil - E inject les of this p	PRODUITE TO THE PRODUITE TO TH	SCREEN 32. DEPTH 4508'- OUCTION ping - Size an St Oil - Bbl. Gas -	38. 38. 38. SIZE ACID, SHOT, FR INTERVAL 4787 Gas - MCR MCF We MCF MCF We MCF MCF We MCF MCF MCF MCF MCF MCF MCF MC	TU DEP RACTURE, C AMOUNDOOO ga	BING RECO TH SET EMENT SQUAT AND KIN 1 15% Well Status Shu Bibl. Oil Witnessed B	PACKER SET DEEZE, ETC. DID MATERIAL USED NE Acid S (Prod. or Shut-in) t-In Gas Oil Ratio Gravity API (Corr.)

INSTRUCTIONS

This form is to be filed with the ap.—Acte District Office of the Commission not late—in 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico						
T. Anhy			T.	Canyon	· · · · · · · · · · · · · · · · · · ·	T Ojo	Atamo		Т.	Penn. "B"	
T. Yates											
T. 7 Riv	ers	2986			·						
T. Queer	n	3511			····						
T. Grayb	ourg	3925	Т.	Montova		T Mane	os		т	McCracken	
T. San A	ndres	4442	т.	Simpson		T. Gallı	ıp		T.	Ignacio Qtzte	
T. Glorie	eta		т.	McKee		Base Gre	enhorn .		T.	Granite	· · · · · · · · · · · · · · · · · · ·
T. Paddo	ock		Т.	Ellenburger.	·	T. Dako	ta	····	т.		
T. Bline	bry		Т.	Gr. Wash		T. Morri	son		Т.		
					nd						
T. Abo_			T.	Bone Springs	s	T. Wing	ate		т.	 	
T Cisco	(Bough C	C)	т.			T. Penn	. ''A''		Т.		
					OIL OR GAS	SANDS	OR ZO	NES			
No. 1, from	n	•0304		.to	***************************************	No. 4, fr	om	**************	*******	.to	

No. 3, from	1	··-	*************	.to	************************	No. 6, fro	m			.to	**************
					IMPORTANT		SAND	S			
Include das	ta on rate	of water	inflow an	d elevation to	which water rose	in hole.					
No. 1. from	,			•	0			£			
No. 2, from	1	***************************************	******	t	0	•••••••	***********	feet.			*****************
No. 3, from	1	•			o			faat			
No. 4, from	3		****** ********	t	o	•	••••••	fcet.	************	***************************************	
			F	ORMATION I	RECORD (Attach	additional	sheets	if necessa	ry)		
From	То	Thickness		Formati			I	Thickness		···	
		in Feet			oπ	From	То	in Feet		Formation	
0	418		Red B			Core	#4	46221-	4682		
418	3615	3197	Anhyd	lrite				cut 60	-Rec.	601	
3197	4813	1198	Lime								
	1. O = =					Core	#5	46821-	4742		
	4813		Total	Depth				Cut 60		601	
	1.0										
	4810		PBTD			Core	#6	47421-	4800 i		
~	//-		1. – . – .				(Cut 58	-Rec.	58 ^ı	
Core		! 450'-		- . .						-	
	9	Cut 56	'-Rec	. 56'			614	.			
0	//a				Ì		011				
Core #		+506'-		-0.				1			
	q	out 58	'-Rec	. 58'							
					li li		1	I	1		
Com	42	ا داری ا	1.600.		11		ł		1		
Core #		+564 '-		-0 •							
Core #		15641 <u>-</u> Sut 58		. 581							
Core #				. 581							

- INCLINATION REPORT

OPERAT	OR	Texaco	Inc.			_ADDRE	ess_	Box	728,	Hobbs,	New	Mexico	88240	
LEASE 1	NAME_	Central	Vacuum	Unit	<u>#15</u>	_WELL	NO.		15	FIELD_			·	

LOCATION	Section	30.	T-17S.	R-35E.	Lea	County
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DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
408	3/4	5.3448	5.3448
900	1/4	2.1648	7.5096
1330	1/2	3.7410	11.2506
1827	3/4	6.5107	17.7613
2261	3/4	5.6854	23.4467
2668	3/4	5.3317	28.7784
3025	1	6.2475	35.0259
3538	3/4	6.7203	41.7462
4004	3/4	6.1046	47.8508
4363	1	6.2825	54.1333
4800	1	7.6475	61.7805

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

TIT	LE Garlin Taylor, Admn. Asst.
AFF IDAVIT:	
Before me, the undersigned authority, appeared	Garlin Taylor
known to me to be the person whose name is subscribed deposition, under oath states that he is acting for of the well identified above, and that to the best well was not intentionally deviated from the true volume.	and in behalf of the operator of his knowledge and belief such ertical whatsoever.
AFF L	ANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 5th day of April

MY COMMISSION EXPIRES MARCH 1, 1980

Notary Public in and for the County of Lea, State of New Mexico

CACTUS DRILLING COMPANY

SEAL